### Effects of Power Quality On Metering



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# Focus of this Presentation

- What is power quality?
- What is a power analyzer and how does it help you improve power quality?
- What are some examples of power quality issues?
- How does power quality affect metering?



# What is Power Quality?

- Customer's view of power quality
  - Flickering lights
  - Equipment reset
  - Tripping of breakers
  - Motors or transformers running hot
  - Lightning or other weather related issues



# What is Power Quality?

- Utility's view of power quality Deviation from a pure sinusoidal voltage supply at a frequency of 60 Hz (US).
  - Sags, dips, swells
  - Transient voltages
  - Harmonics
  - Voltage Regulation
  - Frequency Variations



# What is a Power Analyzer?

- A power analyzer is a device used to measure the components of power:
  - Voltage
  - Current
  - Phase
  - Power Factor
  - Frequency
  - Harmonics



# **Power Analyzer**

- · Measure data over a period of time to establish a trend
- Normally logs data to a PC or may be self-contained
- Used to determine ways to reduce energy usage and find and eliminate power quality issues



- Sags and swells
  - Deviations from normal RMS voltage which last from 0.5 cycle to several seconds
  - Most common power quality issues
  - Very noticeable to customers
  - Often an infrastructure sizing vs load issue
  - Generally not an issue from a metering accuracy point of view



**RMS** Voltage









- Transient Voltages
  - Very short deviations from the normal sinusoidal voltage "spikes"
  - Sources capacitive switching, lightning
  - Can cause equipment failures both for utility and for customers
  - Other than potential meter damage, doesn't usually cause meter problems





Transient Caused by Capacitor Bank Switching



- Voltage Regulation
  - Long term variations in voltage
  - ANSI C84.1 defines two <u>service</u> ranges
    - Range A Normal conditions
       < 600 VAC ±5.0% at service entrance</li>
       > 600 VAC -2.5% +5.0%
    - Range B Short durations or unusual conditions
       -8.3% +5.8%
  - Not a metering accuracy issue



- Voltage Regulation
  - Long term variations in voltage
  - ANSI C84.1 defines two <u>utilization</u> ranges
    - Range A Normal conditions
       < 600 VAC -10% +4.2%</li>
       > 600 VAC -10% +5.0%
    - Range B Short durations or unusual conditions
       -13.3% +5.8%
  - Not a metering accuracy issue

If we provide service that meets the SERVICE range requirement the customer utilization range requirement should be met.





Voltage regulation issue created by overloaded circuit.



- Frequency Stability
  - Fluctuations are generally small and slowly varying averaging to zero
  - Western Grid Data
    - Normal: ±0.015 Hz
    - Sudden Changes: ±0.100 Hz (several times a month)
    - Major Breakup: ±0.750 Hz (once every few years)
  - Can potentially cause metering issues, especially for VAR measurement



- Harmonics
  - Repetitive contamination of the voltage or current waveform
  - Generated by non-linear loads. Voltage harmonics are a reflection of the non-linear load on a distribution system with finite impedance
  - Produce a variety of infrastructural problems
  - Generate system losses
  - Can result in metering errors and disputes



# Harmonics Theory

- Basic Harmonic Theory
  - Harmonics describe disturbances which repeat every cycle for a significant number of cycles
- Engineers use Fourier notation to describe harmonic waveforms

$$V(t) = \sqrt{2} \sum_{n=1}^{\infty} \left( V_n Sin(n \omega_0 t - \alpha_n) \right)$$



#### Harmonics Theory





#### Harmonics Theory



Even a square wave can be represented as a series of harmonics.



# Focus on Harmonics

- Where do harmonics come from?
  - Non-linear loads at the customer's site
  - Coupling from loads at other sites sharing the distribution system
    - One customer's harmonic current load is converted into voltage harmonics at other customer's sites by the impedance of the system



# **Past Harmonic Sources**

SOURCE	TYPE	LEVEL		
Transformer <ul> <li>Saturation</li> <li>Energization</li> </ul>	Current Harmonics 3,5,7… & 2,4…	1 to 85%		
Arc Furnace Welders	Voltage Harmonics 5 & 7	2.5 to 8%		
Line Commuted Converters	Volt. & Cur. Harmonics H = np ± 1	10 to 30%		
Static VAR Compensators	Current Harmonics H = np ± 1	2 to 4%		
Saturable Reactors	Current Harmonics 3,5,7…	1 to 8%		



# **New Harmonic Sources**

SOURCE	TYPE	LEVEL		
Fluorescent Lighting	Current Harmonics 3,5,7… up to > 49	> 400%		
Electronic Power Supplies Especially Computers	Current Harmonics 3,5,7 up to > 25	>100%		



#### Green 60W Incandescent Bulb



Active Power = 41W Reactive Power = <1 VAR Apparent Power = 41VA Current THD = 1.5%



#### 60W Equivalent CCFL Bulb



Active Power = 14 W Reactive Power = 6 VAR Apparent Power = 16 VA Current THD = 88%



#### 60W Equivalent LED Bulb

Waveform Analysis BETA TEST - p8.96M/v6.81M/c#336.98K - Selected Site: None

Active Power = 11 W Reactive Power = 4 VAR Apparent Power = 12 VA Current THD = 111%



#### Laptop Computer Power Supply



Active Power = 35 W Reactive Power = 6 VAR Apparent Power = 37 VA Current THD = 144%



• Harmonics can be grouped into "sequences" which help us understand their effects.

Name	F	2 <sup>nd</sup>	3rd	4 <sup>th</sup>	5 <sup>th</sup>	6 <sup>th</sup>	7 <sup>th</sup>	8 <sup>th</sup>	9 <sup>th</sup>
Freq	60	120	180	240	300	360	420	480	540
Seq	+	-	0	+	-	0	+	-	0



N	lame	F	2 <sup>nd</sup>	3 <sup>rd</sup>	4 <sup>th</sup>	5 <sup>th</sup>	6 <sup>th</sup>	7 <sup>th</sup>	8 <sup>th</sup>	9 <sup>th</sup>
	Freq	60	120	180	240	300	360	420	480	540
	Seq	+	-	0	+	-	0	+	-	0



#### Positive (+)

 If fundamental rotation is ABC then positive (+) sequence harmonics have ABC rotation



Name	F	2 <sup>nd</sup>	3 <sup>rd</sup>	4 <sup>th</sup>	5 <sup>th</sup>	6 <sup>th</sup>	7 <sup>th</sup>	8 <sup>th</sup>	9 <sup>th</sup>
Freq	60	120	180	240	300	360	420	480	540
Seq	+	-	0	+	-	0	+	-	0



#### Negative (-)

 If fundamental rotation is ABC then negative (-) sequence harmonics have CBA rotation



Name	F	2 <sup>nd</sup>	3 <sup>rd</sup>	4 <sup>th</sup>	5 <sup>th</sup>	6 <sup>th</sup>	7 <sup>th</sup>	8 <sup>th</sup>	9 <sup>th</sup>
Freq	60	120	180	240	300	360	420	480	540
Seq	+	-	0	+	-	0	+	-	0



ZERO (0)

 If fundamental rotation is ABC then zero (0) sequence harmonics have NO rotation



- Positive (+)
  - Heating of conductors and transformers
- Negative (-)
  - Heating of conductors and transformers
  - Tries to make motors run backwards
- Zero (0)
  - Results in neutral currents which can be larger than phase currents



- UPDATE: Latest ANSI C12 standards require meters to be tested under harmonic conditions
  - Six harmonic waveforms that must be tested on all new meters
  - Preliminary testing of proposed waveforms show most meters do well, but a few do very poorly





Waveform #1 - 90 Degree Phased Fired Waveform Typical for a light dimmer set to 50%





Waveform #2 - Quadriform Waveform Switched Load Device





Waveform #3 - Peaked Waveform Switching Power Supply





Waveform #4 - Pulse Waveform Switching Power Supply





Waveform #5 – Multiple Zero Crossing Current Waveform





Waveform #6 – Multiple Zero Crossing Voltage Waveform



- Primarily affect the calculation of VA, VAR and Power Factor
  - No ANSI standard for these calculations at this time
  - Different manufacturers use different methods and definitions.
  - Most manufacturers allow the user to make several choices for each
  - Differences of over 50 percent in answers can occur in high harmonic situations



- Sub Harmonics (Freq < Fundamental)
  - Not addressed in any standard
  - Not measured by FFT based approaches
- Non-Harmonic High Frequency Disturbances
  - Not addressed in any standard
  - Not measured by FFT based approaches
- Sudden Load Changes
  - Not addressed in any standard
  - Not measured by FFT based approaches



# Harmonic Compensation

- Harmonics can be compensated for at the customer's facility
- Solution must be tailored to the problem
- Examples of solutions:
  - Active Filter mirror image of harmonic
  - Tuned Filter effective but expensive
  - Zig zag transfomer reduces 3<sup>rd</sup> harmonics in neutral
- There is no "one size fits all" solution



# **IEEE Power Quality Standards**

- SCC-22 Power Quality Standards Coordinating Committee
- 1159: Monitoring Electric Power Quality
  - 1159.1: Guide for Recorder and Data Acquisition Requirements
  - 1159.2: Power Quality Event Characterization
  - 1159.3: Data File Format for Power Quality Data Interchange
- P1564: Voltage Sag Indices
- 1346: Power System Compatibility with Process Equipment
- P1100: Power and Grounding Electronic Equipment
- 1433: Power Quality Definitions
- P1453: Voltage Flicker
- 519: Harmonic Control in Electrical Power Equipment
- P519A: Guide for Applying Harmonic Limits on Power Systems



# **IEC Power Quality Standards**

- 61000-1-X Definitions and methodology
- 61000-2-X Environment
- 61000-3-X Limits
- 61000-4-X Test and measurements
- 61000-5-X Installation and mitigation
- 61000-6-X Generic immunity and emissions standards
- Working Groups and Committees
  - SC77A Low Frequency EMC Phenomena
  - TC77/WG1 Terminology
  - SC77A/WG1 Harmonics and other low frequency disturbances
  - SC77A/WG6 Low frequency Immunity Tests
  - SC77A/WG2 Voltage fluctuations and other low frequency disturbances
  - SC77A/WG9 Power Quality measurement methods



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Thank you for your time!



