

Troubleshooting with Vectors



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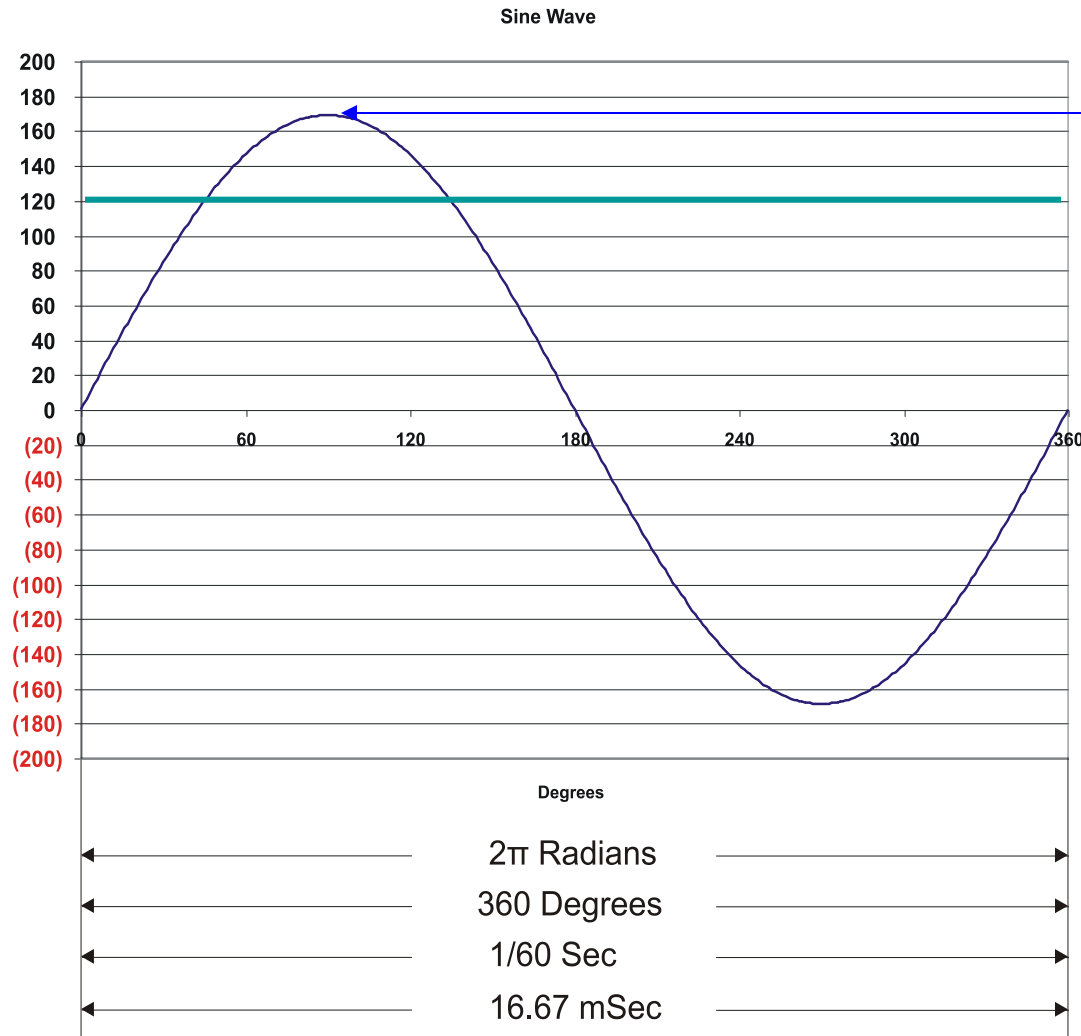
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AC Theory Review – Sine Wave



$$V = V_{pk} \sin(2\pi ft - \theta)$$

Where V_{pk} is peak voltage

f is frequency

t is time

θ (theta) is phase

$$V_{pk} = \sqrt{2} V_{rms}$$

$$V = \sqrt{2} V_{rms} \sin(2\pi ft - \theta)$$

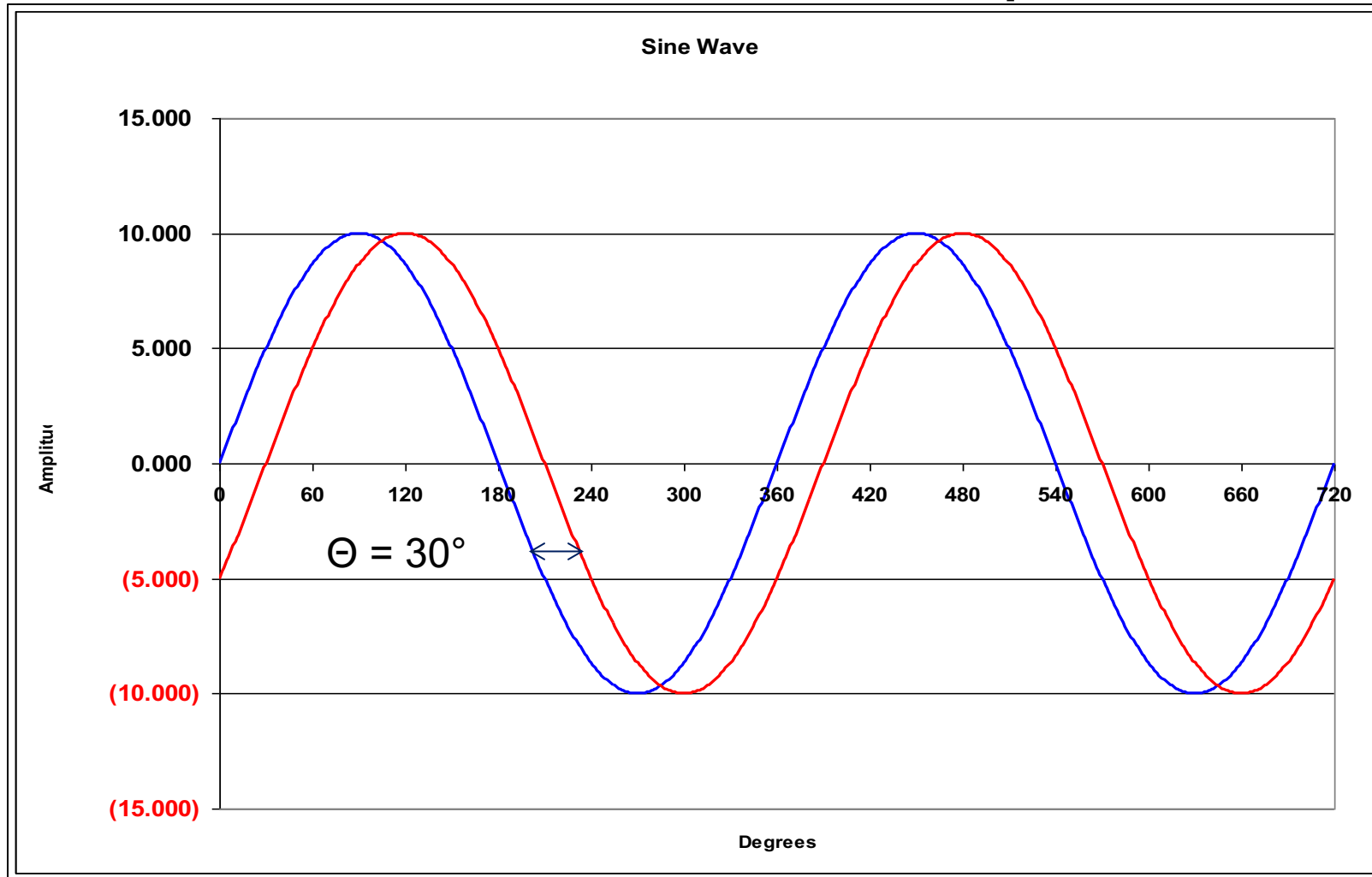
$$V_{rms} = 120V$$

$$V_{pk} = 169V$$

$$f = 60Hz$$

$$\theta = 0^\circ$$

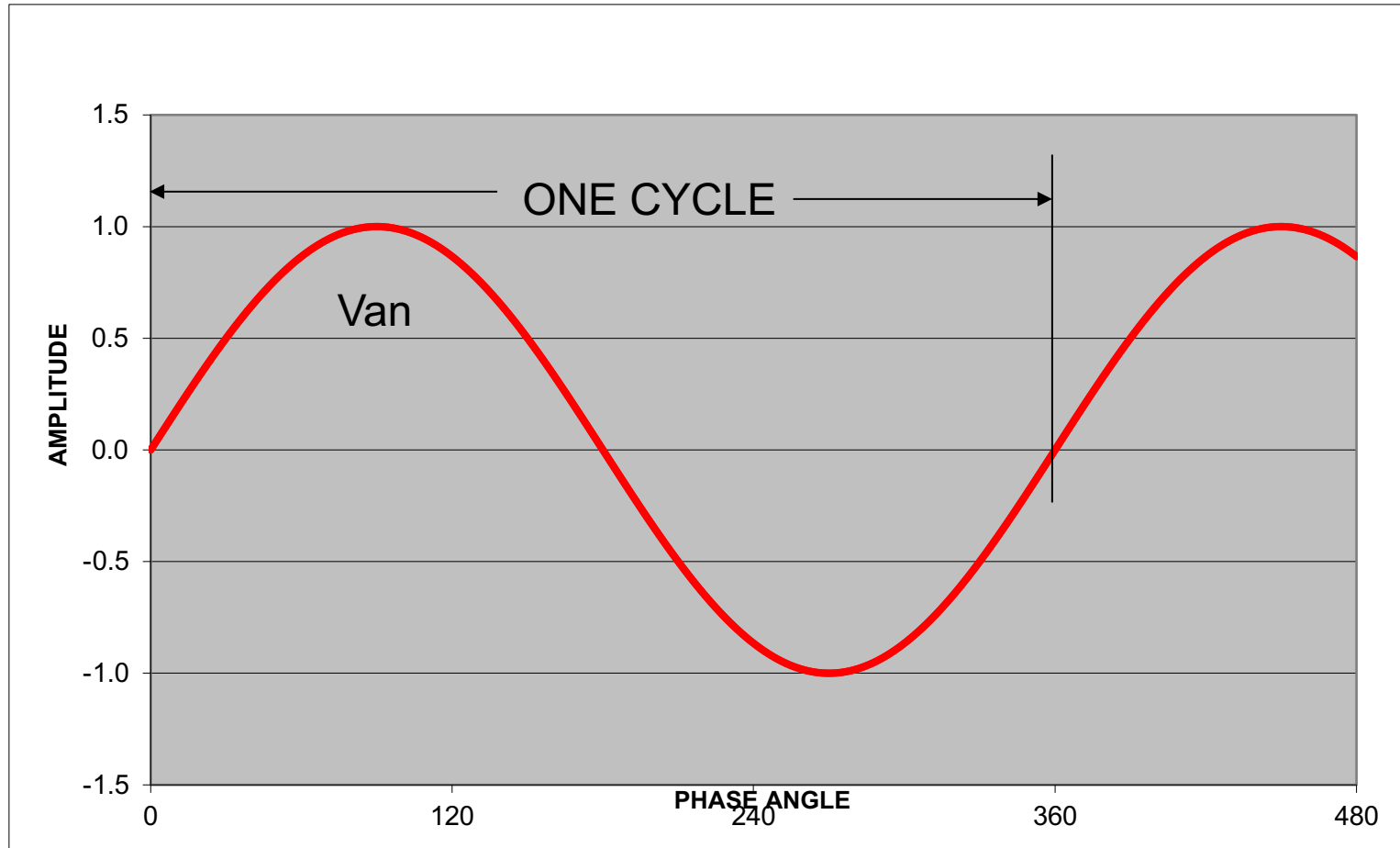
Phase Relationship



Current is lagging Voltage by 30°

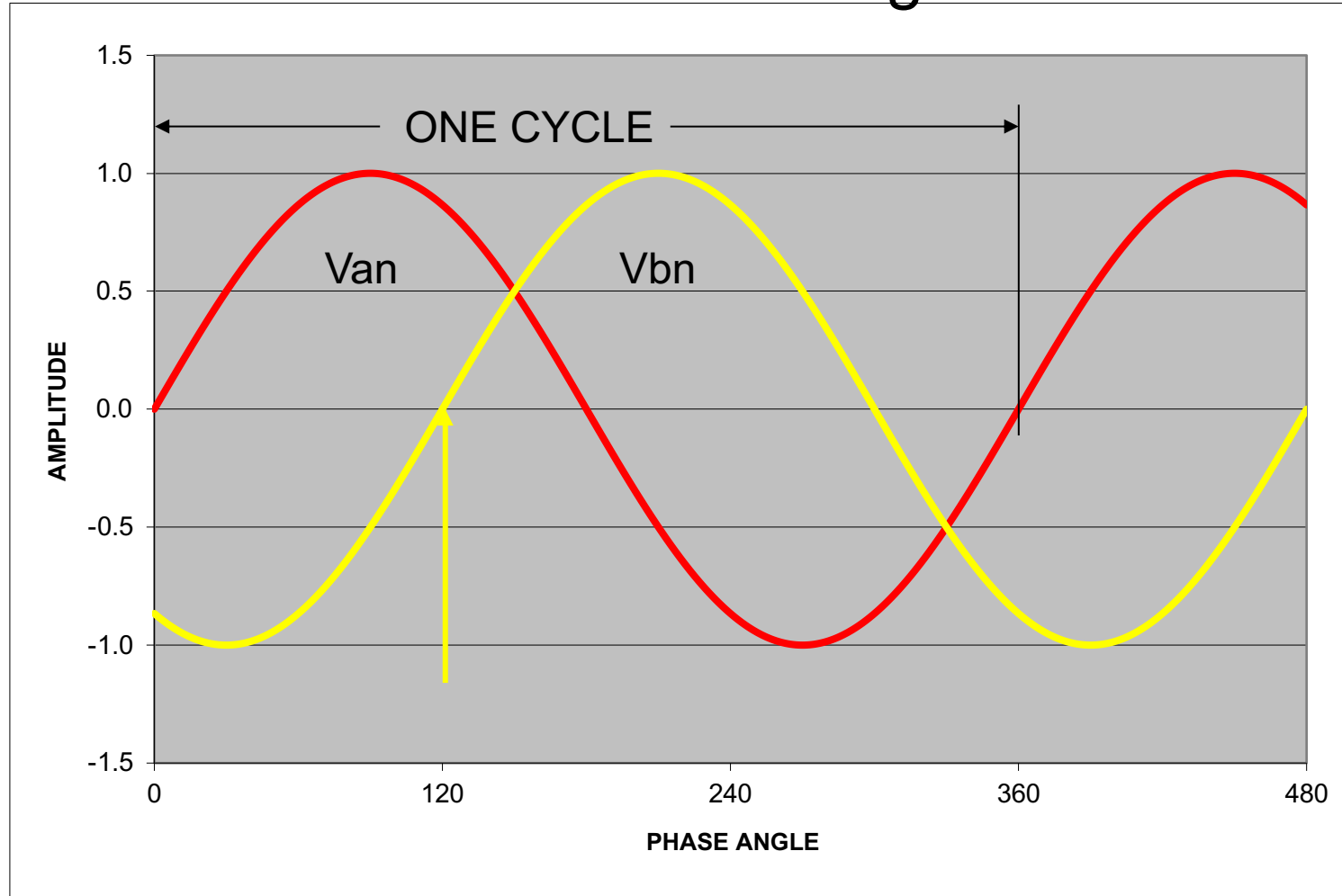
Three Phase Theory

Single Phase - Voltage Plot



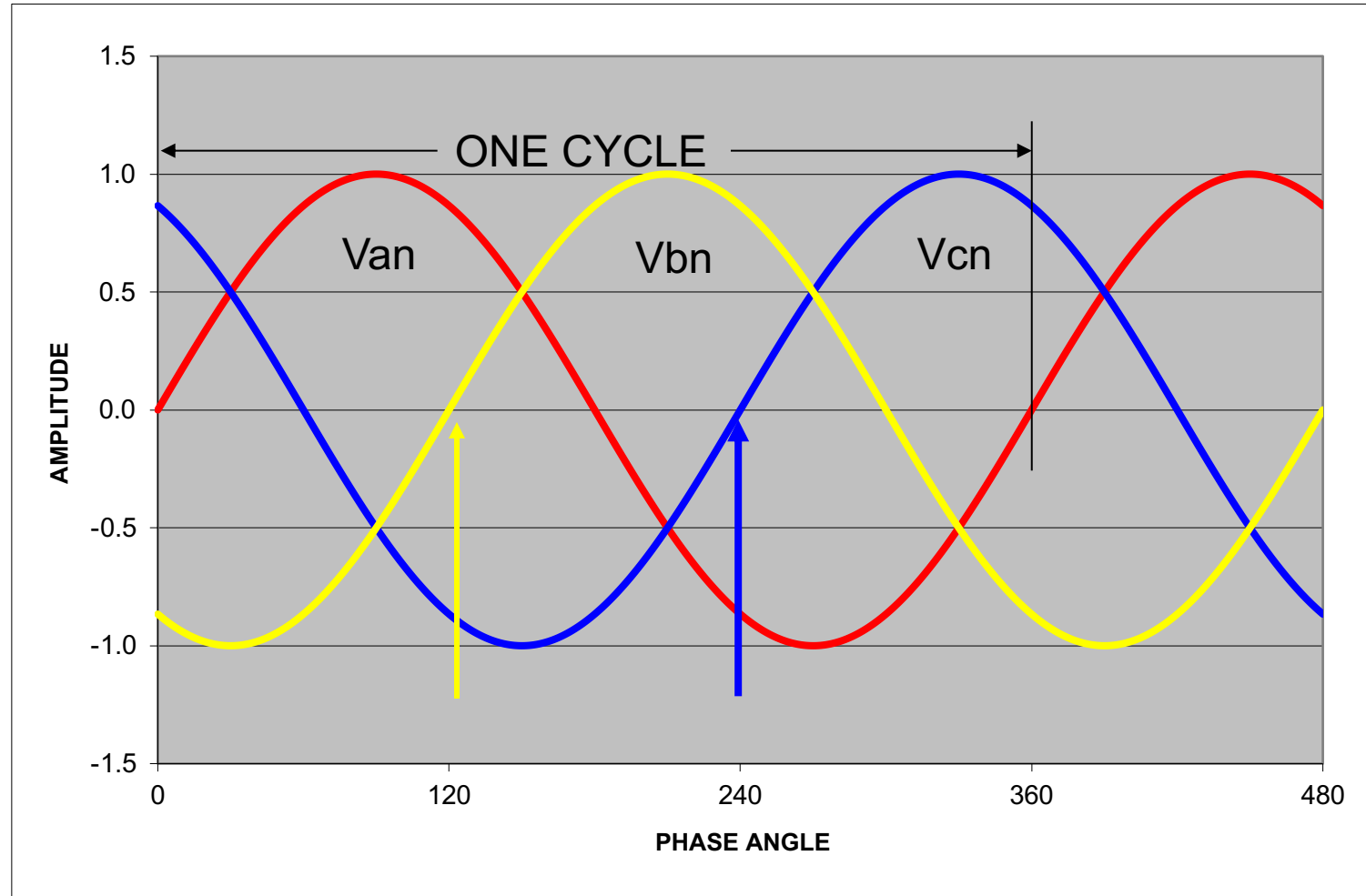
Three Phase Theory

Two Phases - Voltage Plot



Three Phase Theory

Three Phase - Voltage Plot

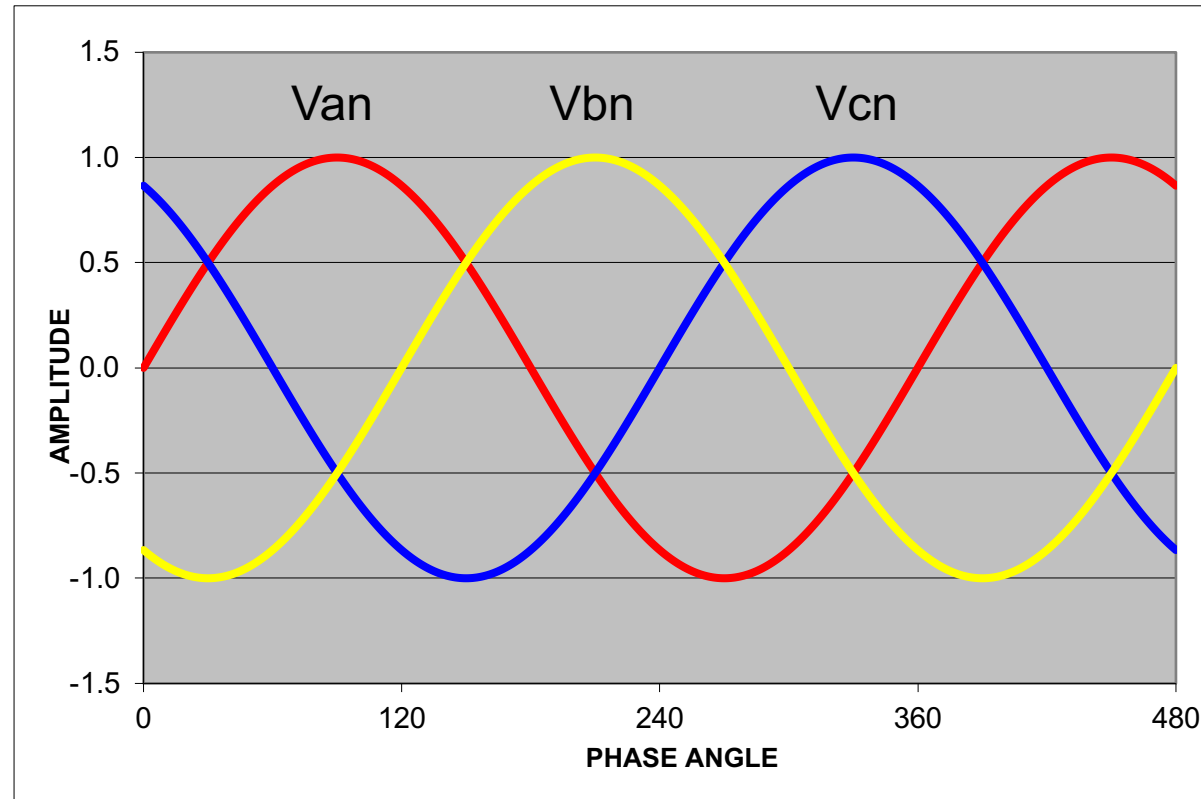


Three Phase Power

At the Generator

Three voltage vectors
each separated by
 120° .

Peak voltages
essentially equal.



Most of what makes three phase systems seem complex is what we do to this simple picture in the delivery system and loads.

Three Phase Power

Basic Concept – Phase Rotation

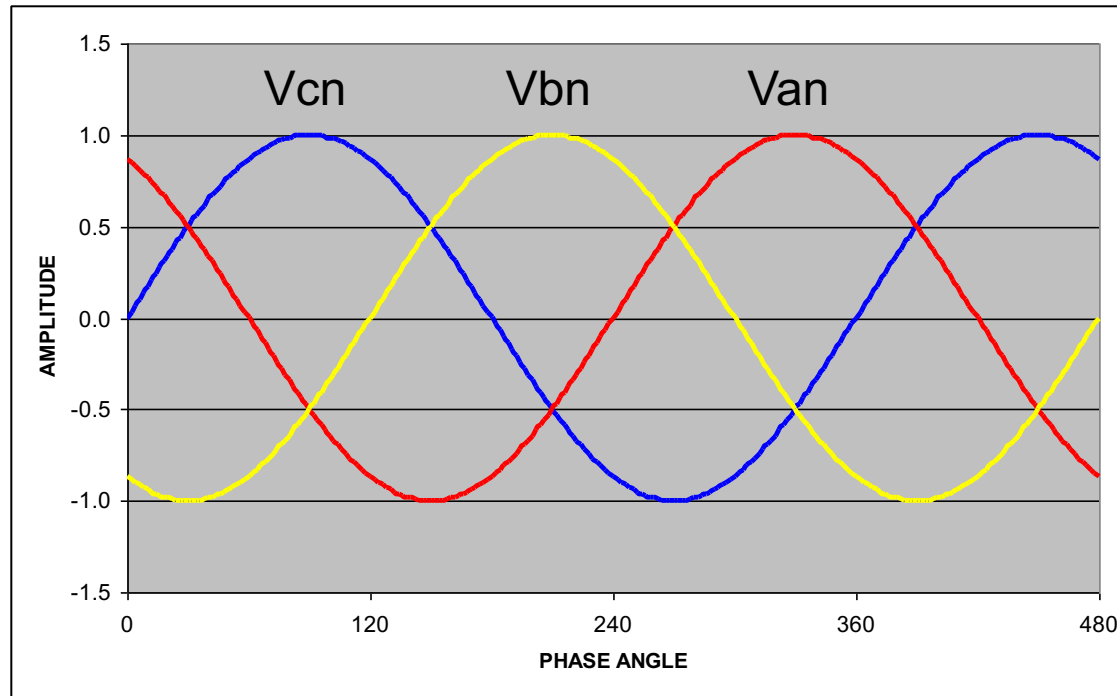
Phase Rotation:

The order in which the phases reach peak voltage.

There are only two possible sequences:

A-B-C (previous slide)

C-B-A (this slide)

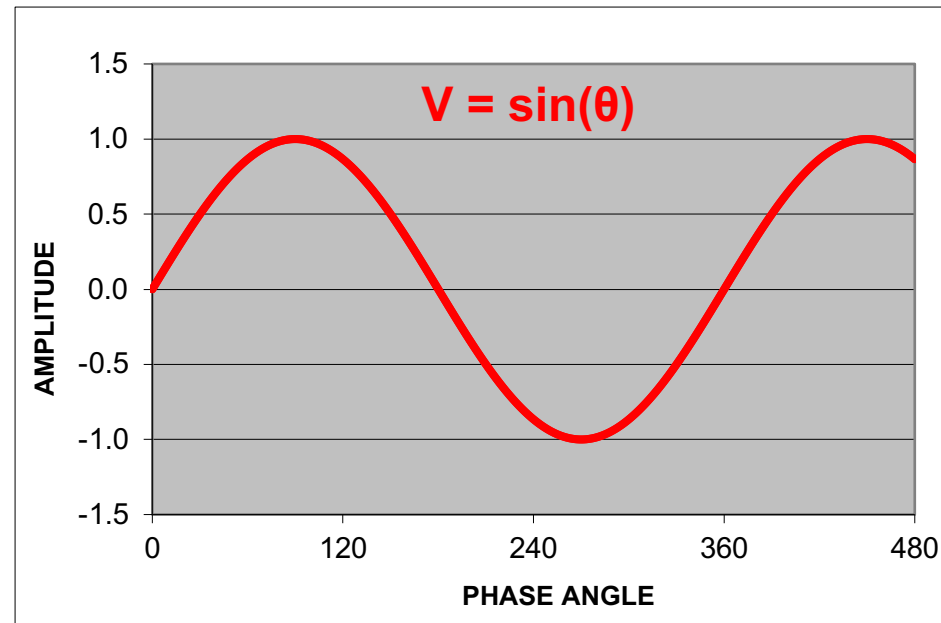
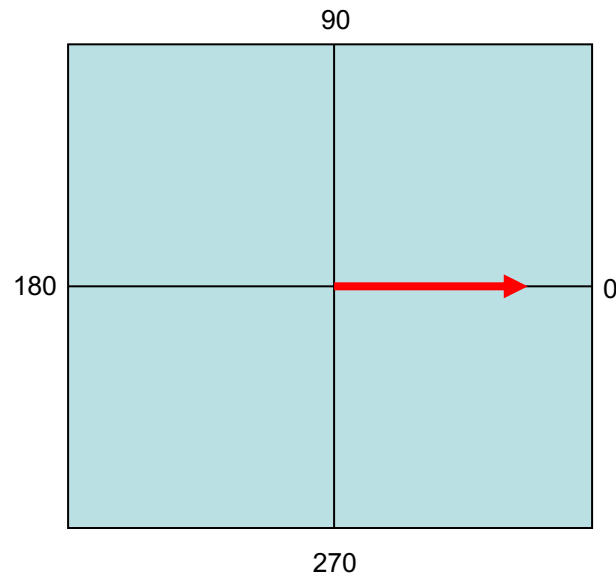


Phase rotation is important because the direction of rotation of a three phase motor is determined by the phase order.

Three Phase Theory

Phasors and Vector Notation

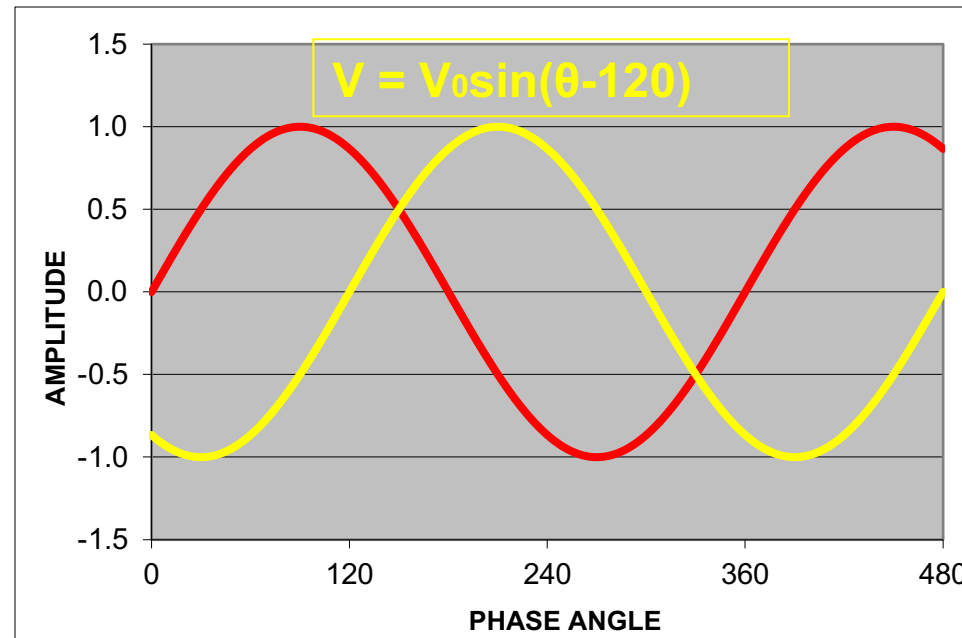
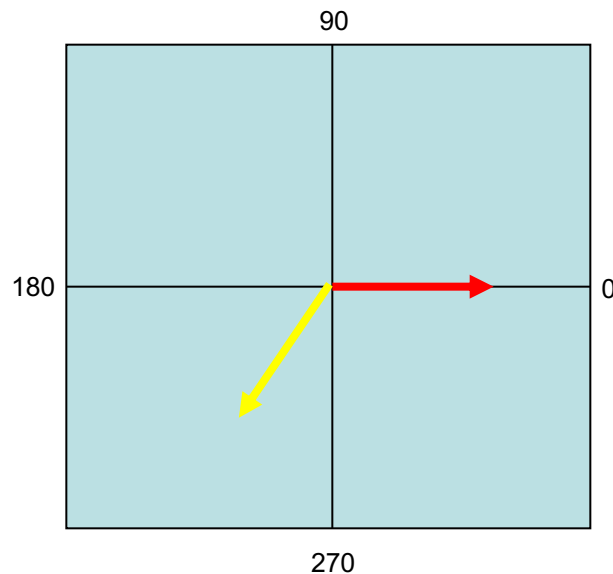
- Phasors are a graphical means of representing the amplitude and phase relationships of voltages and currents.



Three Phase Power

Phasors and Vector Notation

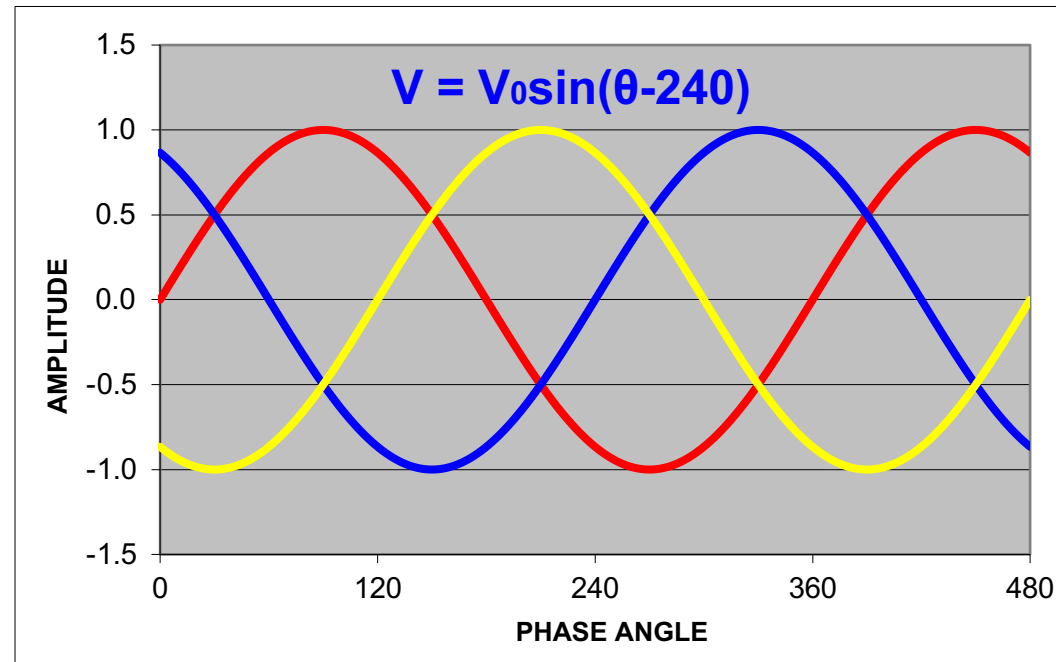
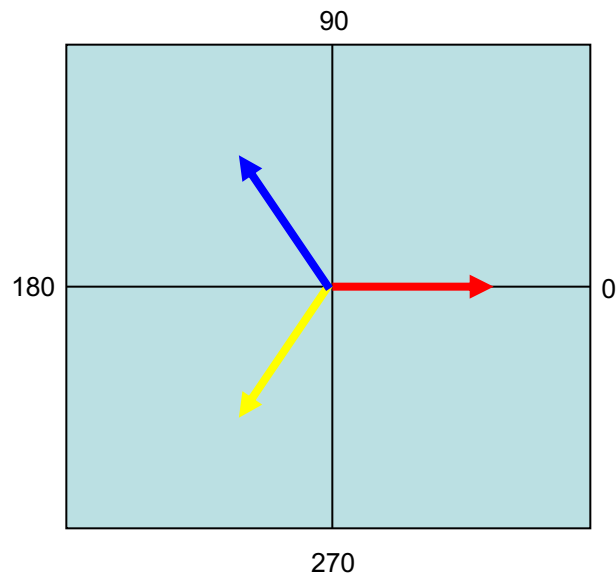
- As stated in the Handbook of Electricity Metering, by common consent, counterclockwise phase rotation has been chosen for general use in phasor diagrams.



Three Phase Power

Phasors and Vector Notation

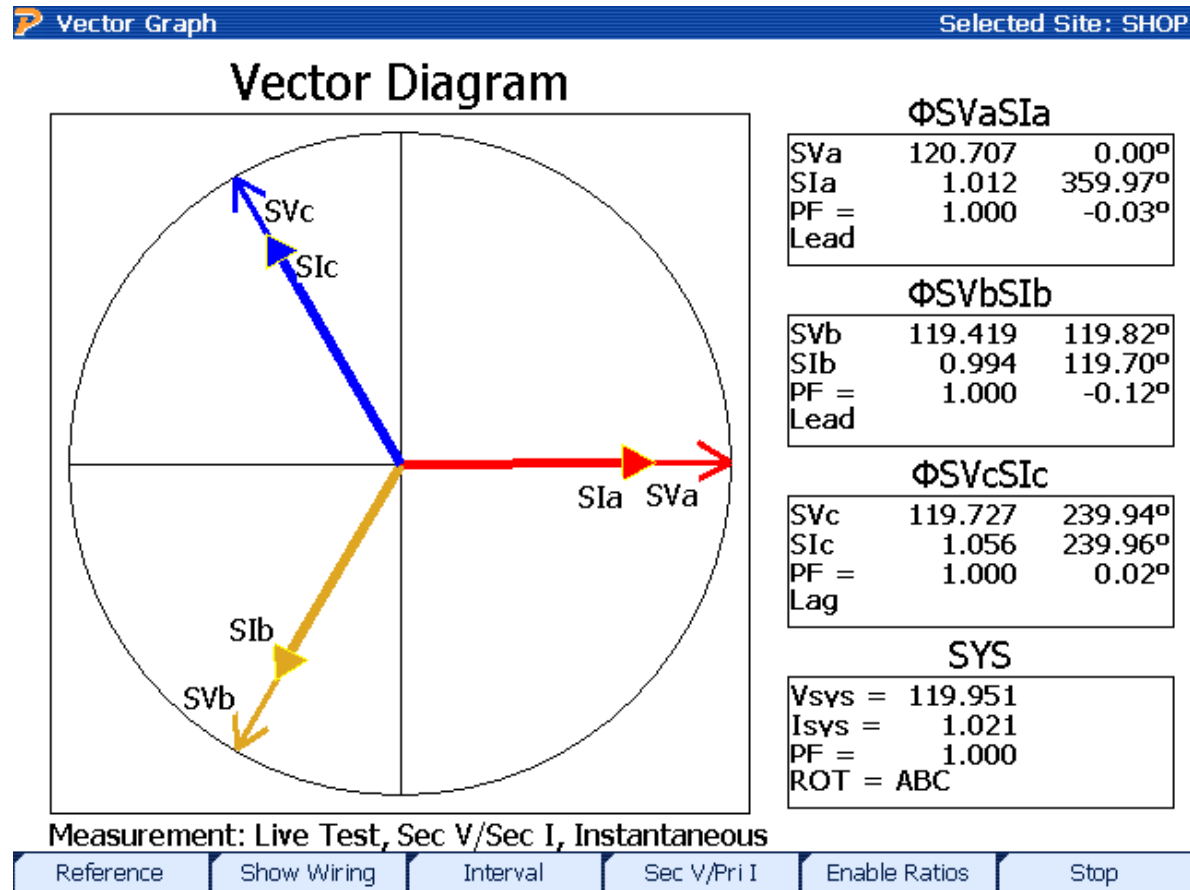
- The phasor diagram for a simple 3-phase system has three voltage phasors equally spaced at 120° intervals.
- Going clockwise the order is A – B – C.



3 Phase, 4-Wire “Y” Service

0° = Unity Power Factor

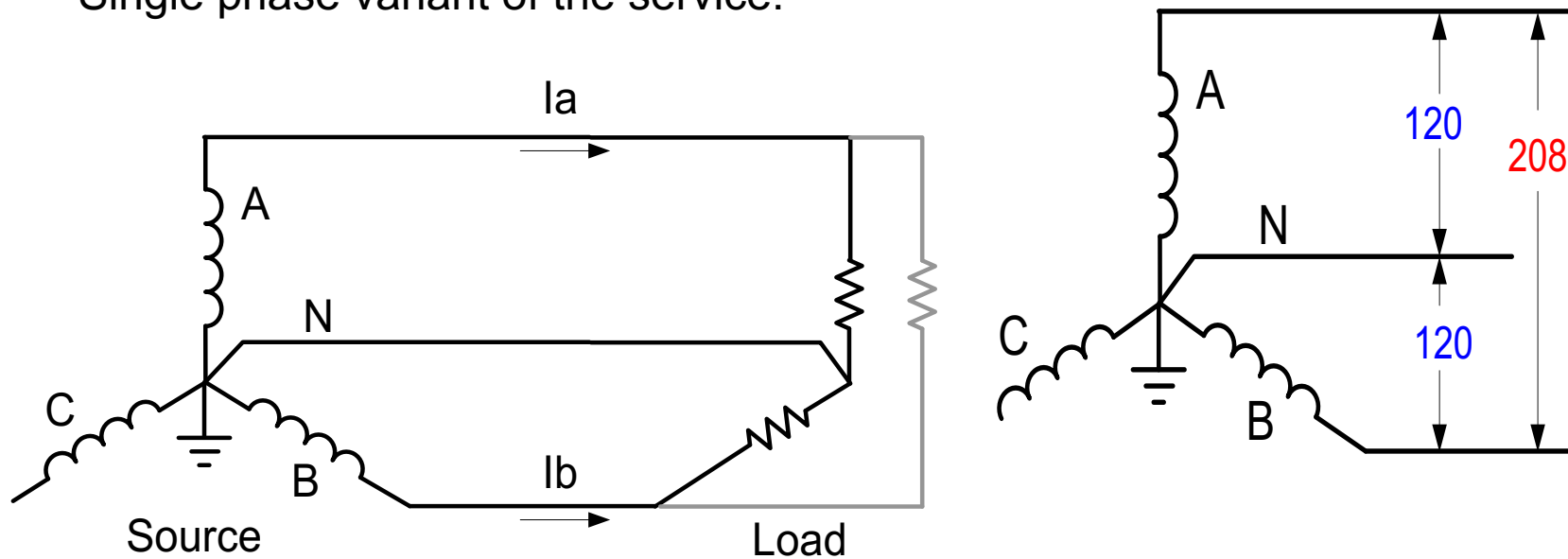
- Three Voltage Phasors
- 120° Apart
- Three Current Phasors
- Aligned with Voltage at PF=1



2 Phase, 3-Wire “Y” Service

“Network Connection”

Single phase variant of the service.

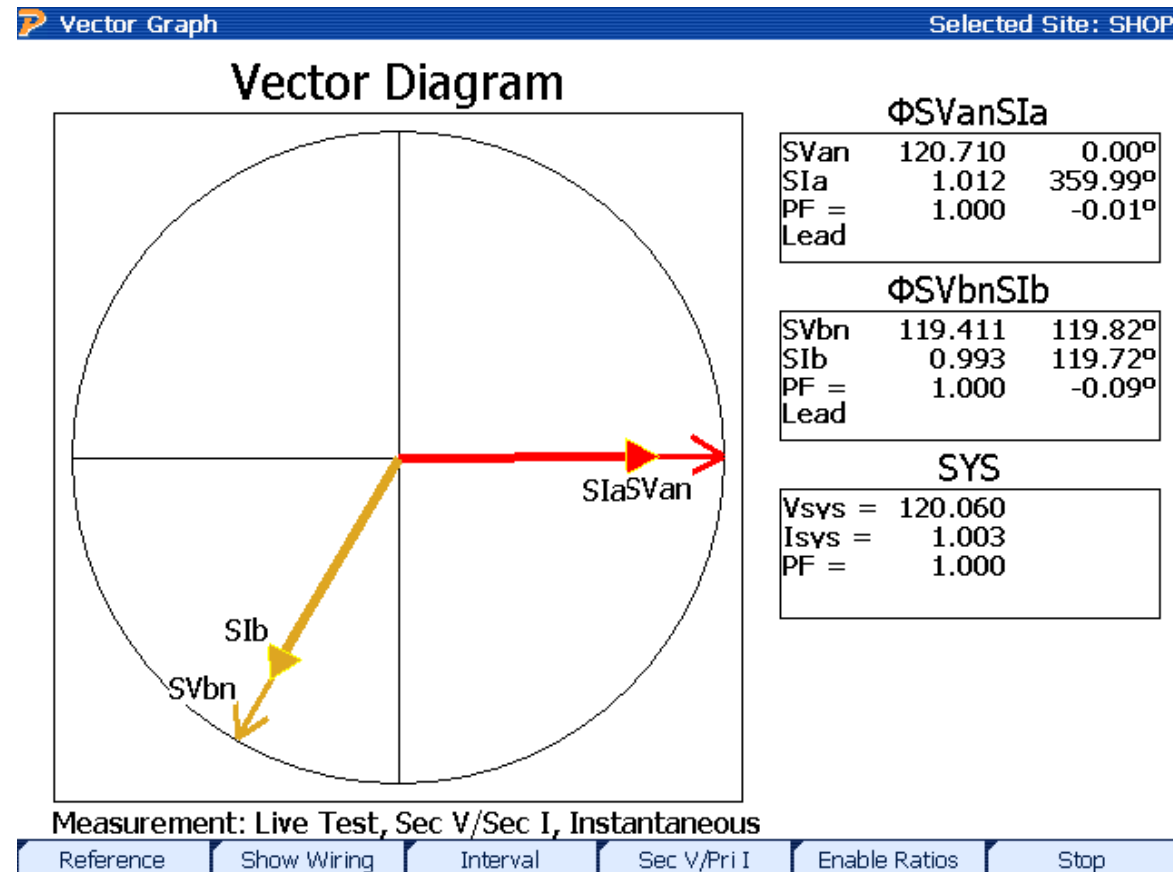


Two voltage sources with their returns connected to a common point.

Provides 208 rather than 240 volts across “high side” wires.

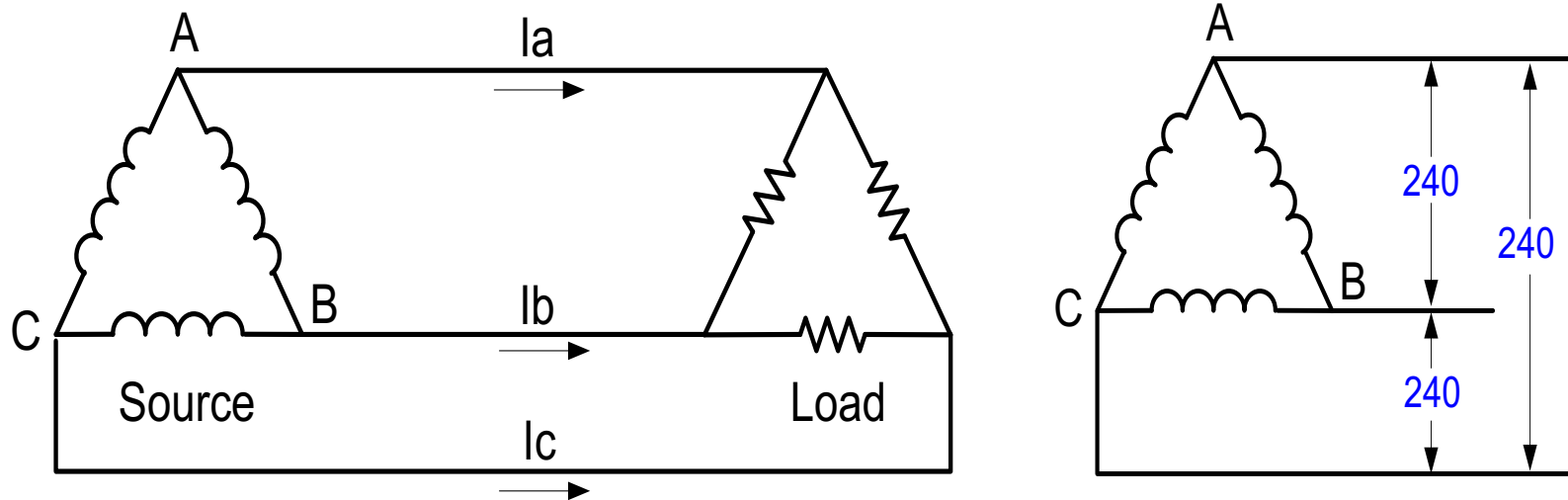
2 Phase, 3-Wire “Network” Service

- Two Voltage Phasors
- 120° Apart
- Two Current Phasors
- Aligned with Voltage at PF=1



3 Phase, 3-Wire Delta Service

Common service type for industrial customers. This service has NO neutral.

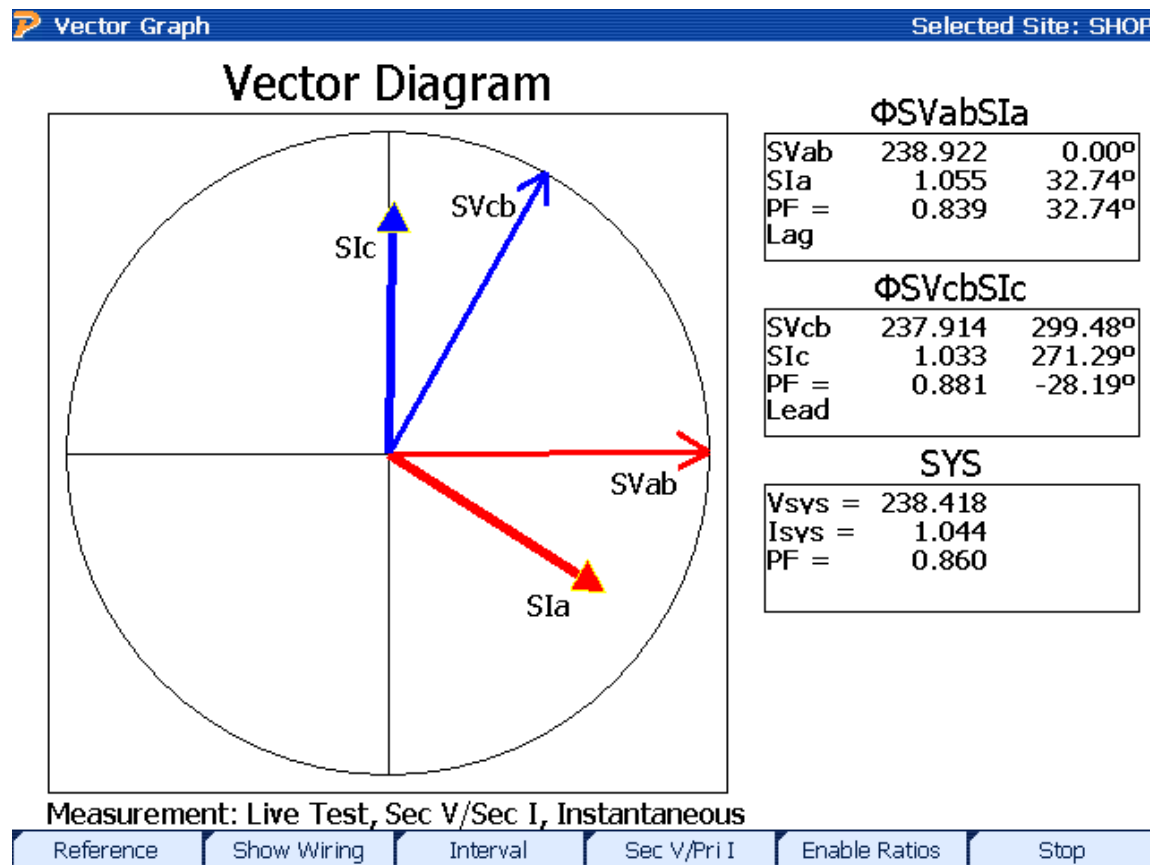


- Voltages normally measured relative to phase B.
- Voltage and current vectors do not align.
- Service is provided even when a phase is grounded.

3 Phase, 3-Wire Delta Service

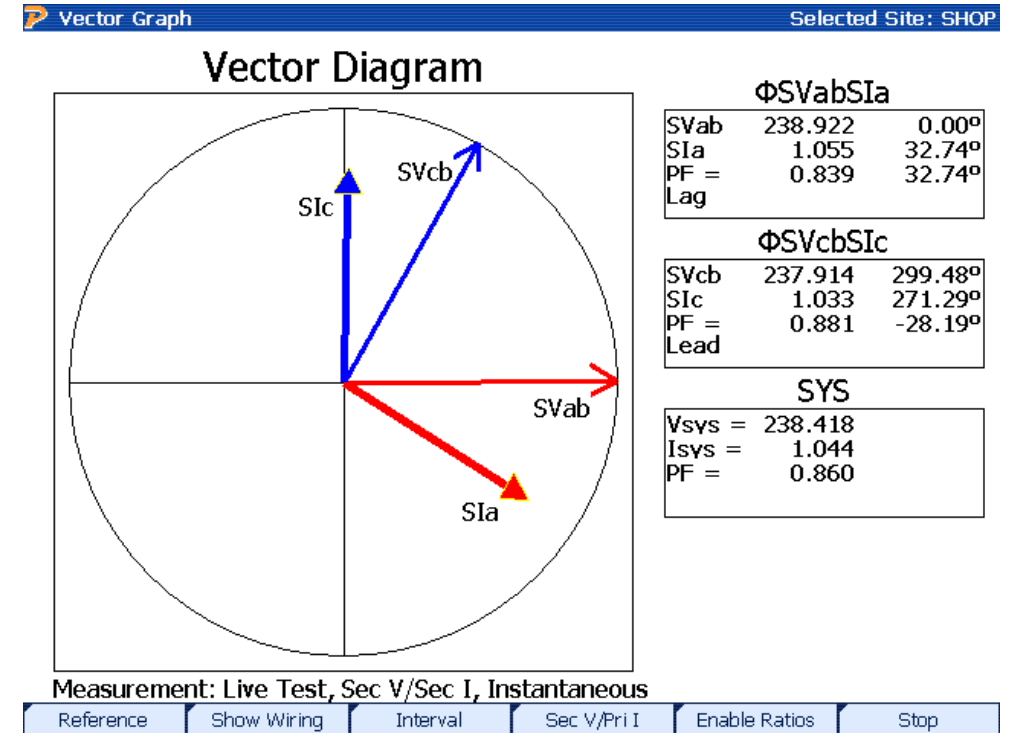
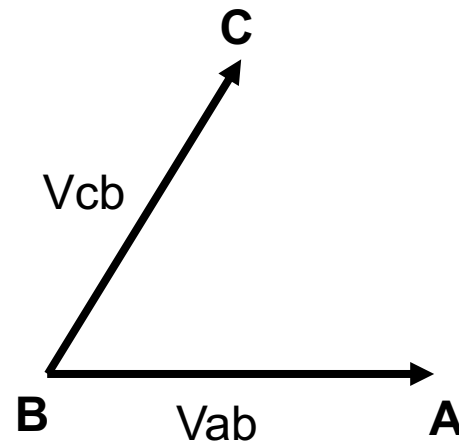
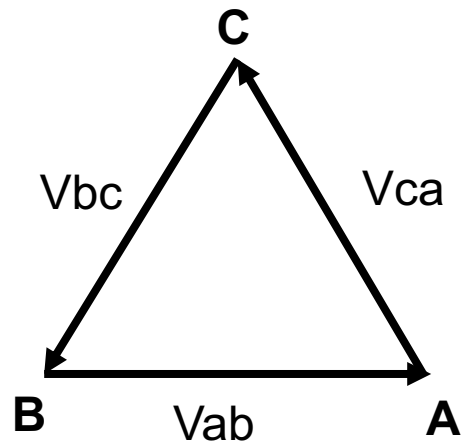
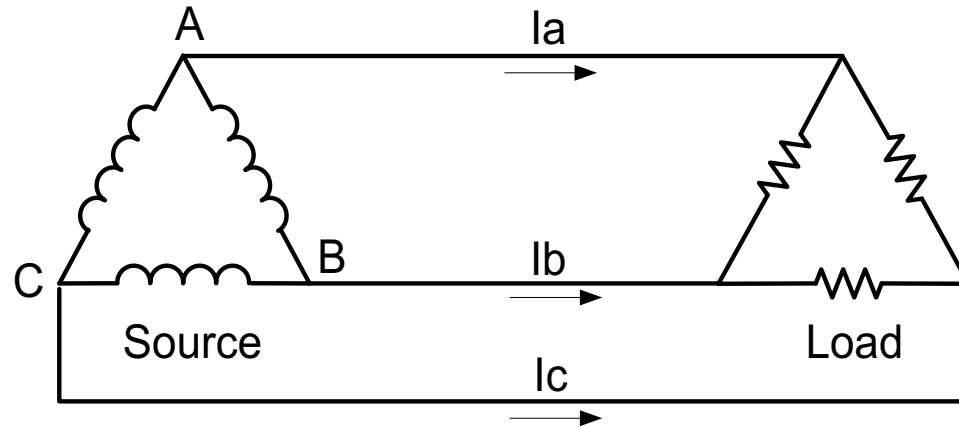
Resistive Loads

- Two Voltage Phasors
- 60° Apart
- Two Current Phasors
- For a resistive load one current leads by 30° while the other lags by 30°



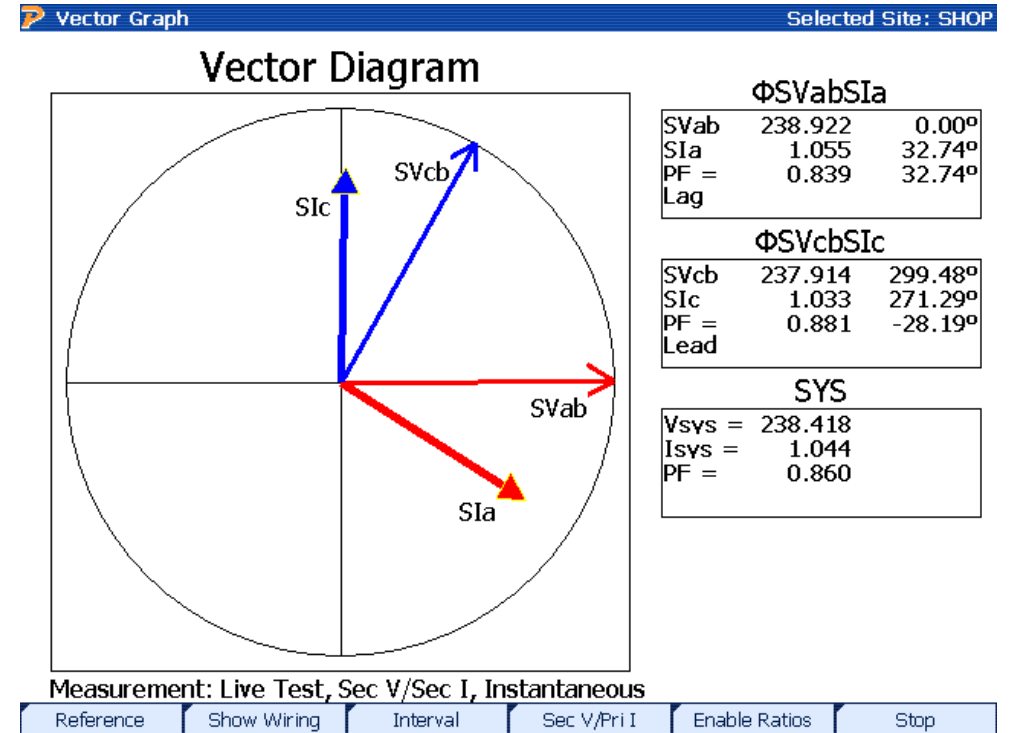
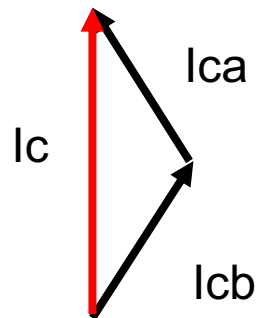
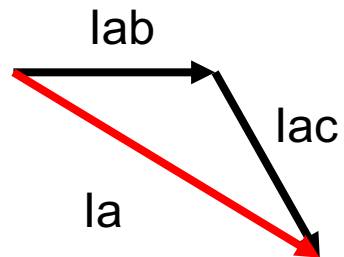
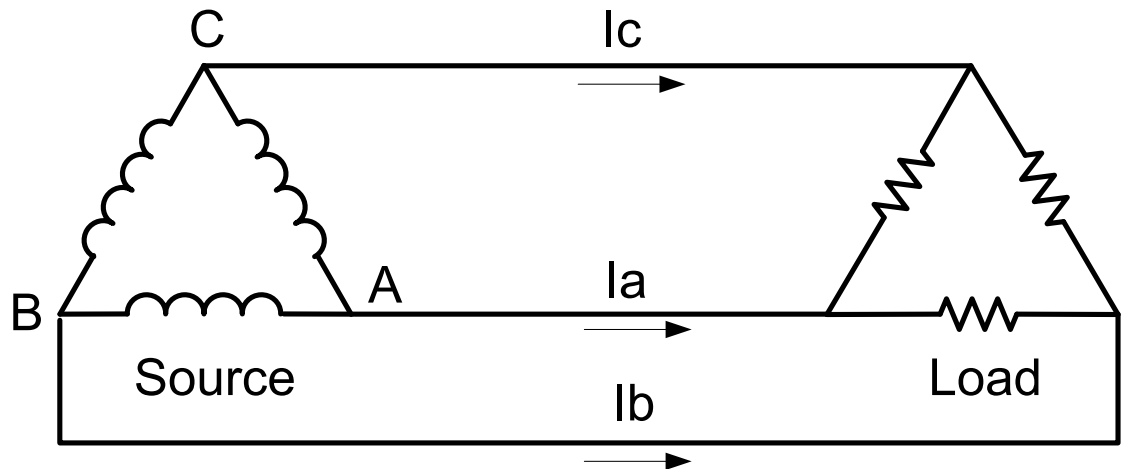
3 Phase, 3-Wire Delta Service

Understanding the Diagram



3 Phase, 3-Wire Delta Service

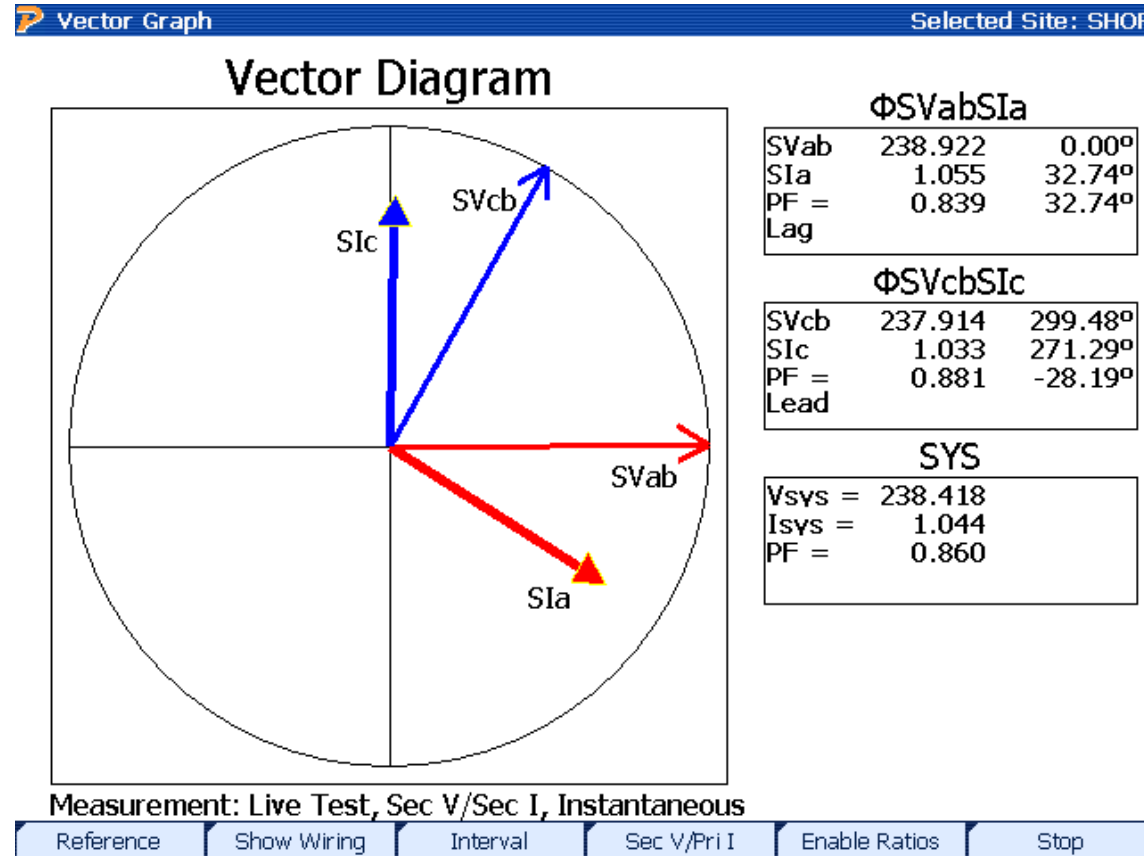
Understanding the Diagram



3 Phase, 3-Wire Delta Service

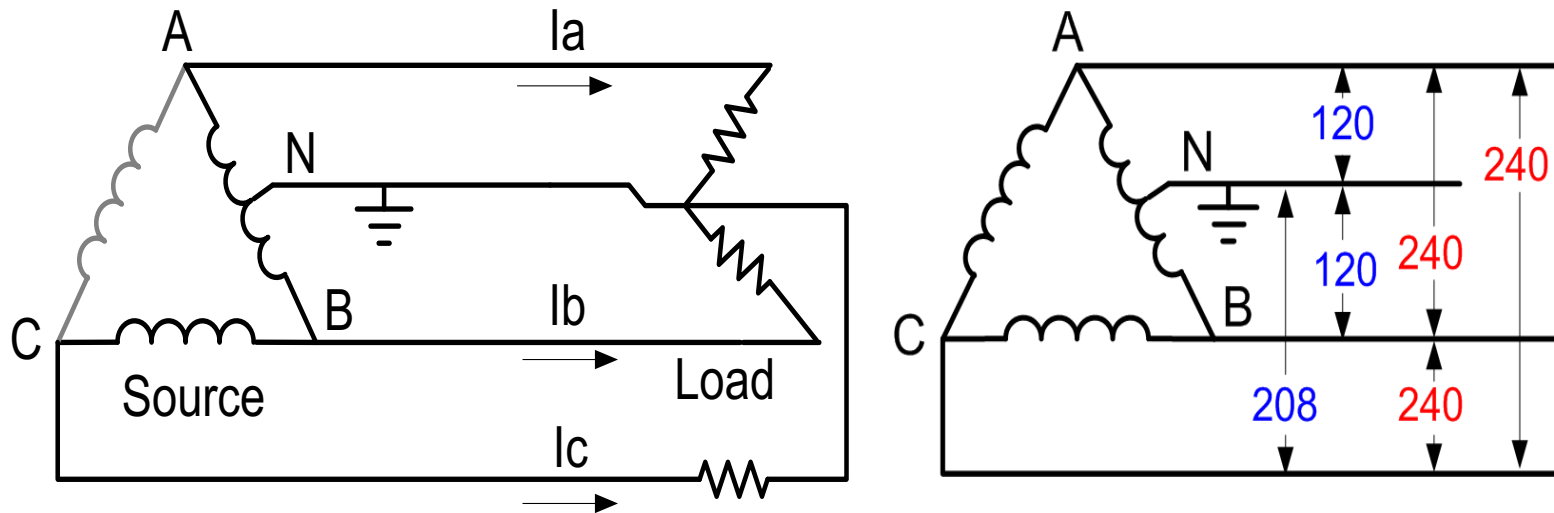
Resistive Load

- Two Voltage Phasors
- 60° Apart
- Two Current Phasors
- For a resistive load one current leads by 30° while the other lags by 30°



3 Phase, 4-Wire Delta Service

Common service type for industrial customers. Provides a residential like 120/240 service (lighting service) single phase 208 (high side) and even 3 phase 240 V.

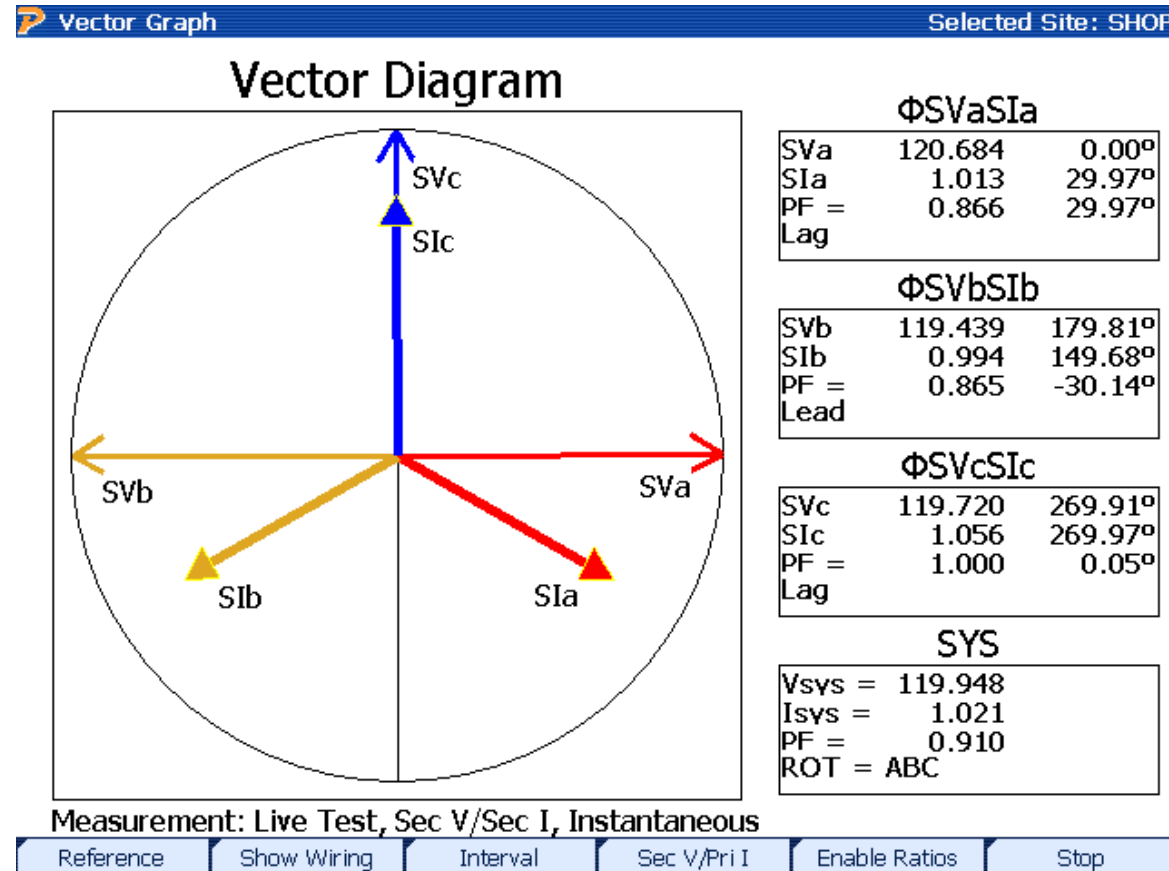


- Voltage phasors form a “T” 90° apart
- Currents are at 120° spacing
- In 120/120/208 form only the “hot” (208) leg has its voltage and current vectors aligned.

3 Phase, 4-Wire Delta Service

Resistive Load

- Three Voltage Phasors
- 90° Apart
- Three Current Phasors
- 120° apart



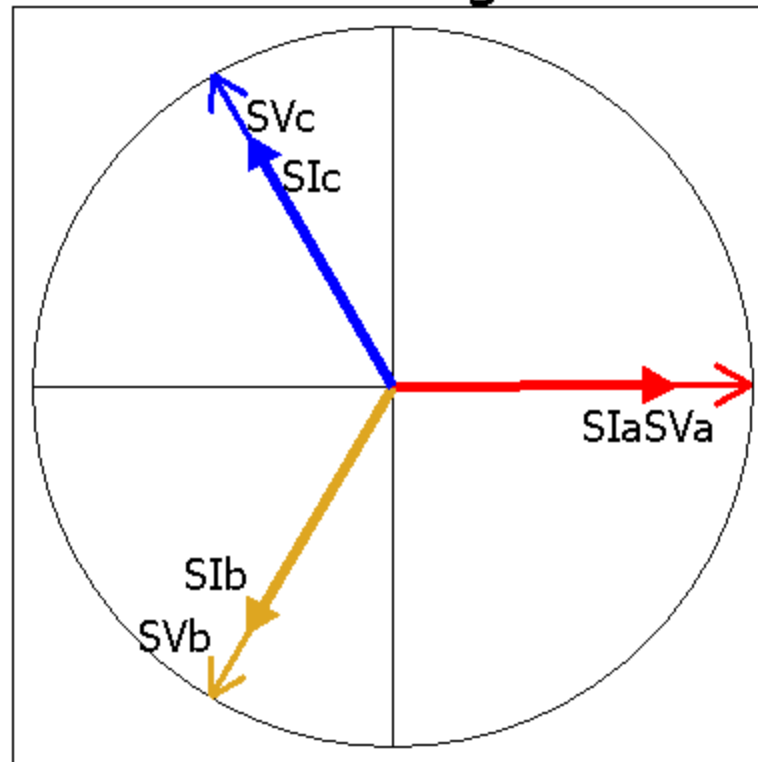
Troubleshooting with Vectors

Vector Graph

Batt [3302 90%][335 90%]

Site: None

Vector Diagram



SVaSIa		
SVa	120.324	0.00°
SIa	2.457	0.18°
PF =	1.000	-0.18°

SVbSIb		
SVb	120.324	120.15°
SIb	2.463	120.08°
PF =	1.000	0.07°

SVcSIc		
SVc	120.301	240.04°
SIc	2.463	240.30°
PF =	1.000	-0.26°

Sys	
Vsys =	120.316
Isys =	2.461
PF =	1.000
ROT =	ABC

Measurement: Last Test Sec V/Sec I, Instantaneous

Restart

Ideal 9S 4WY Service

Troubleshooting with Vectors

- Always know what the ideal vector looks like
- Use the reference vector on your analyzer
- Look for deviations from the norm

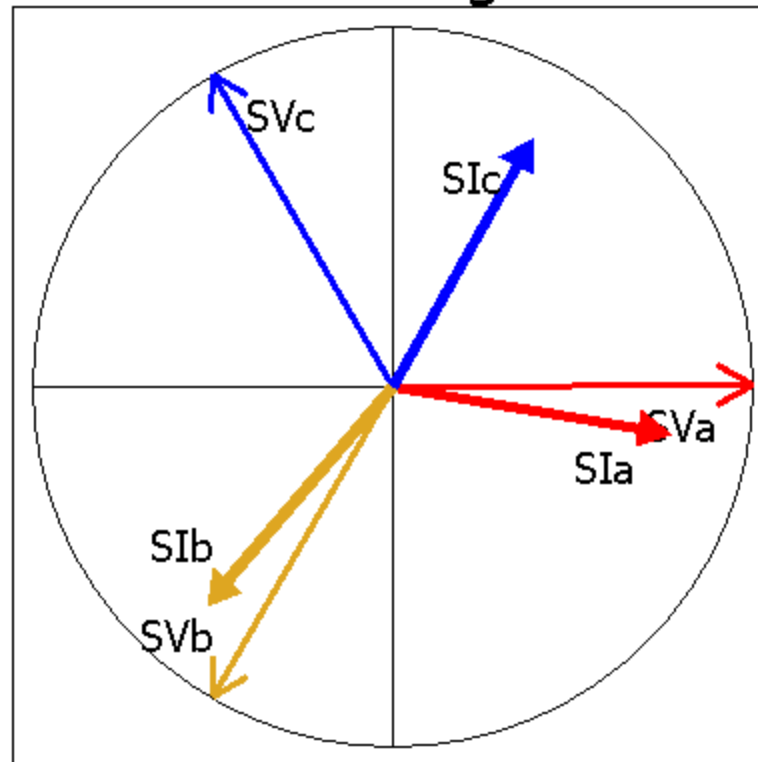
Troubleshooting with Vectors

Vector Graph

Batt [3302 100%][335 100%]

Site: None

Vector Diagram



SVaSIa		
SVa	120.621	0.00°
SIa	2.466	9.86°
PF =	0.985	-9.86°

SVbSIb		
SVb	120.326	120.03°
SIb	2.482	129.79°
PF =	0.986	-9.76°

SVcSIc		
SVc	120.316	240.03°
SIc	2.469	299.84°
PF =	0.503	-59.80°

Sys	
Vsys =	120.421
Isys =	2.472
PF =	0.899
ROT =	ABC

Measurement: Last Test Sec V/Sec I, Instantaneous

Restart

Phase C has a highly inductive load

Low PF on C Phase

- $W = V * I * PF$
- Low power factor will lead to lower active power (Watts) measurement on C phase
- May need to impose a power factor penalty or add capacitance to correct power factor

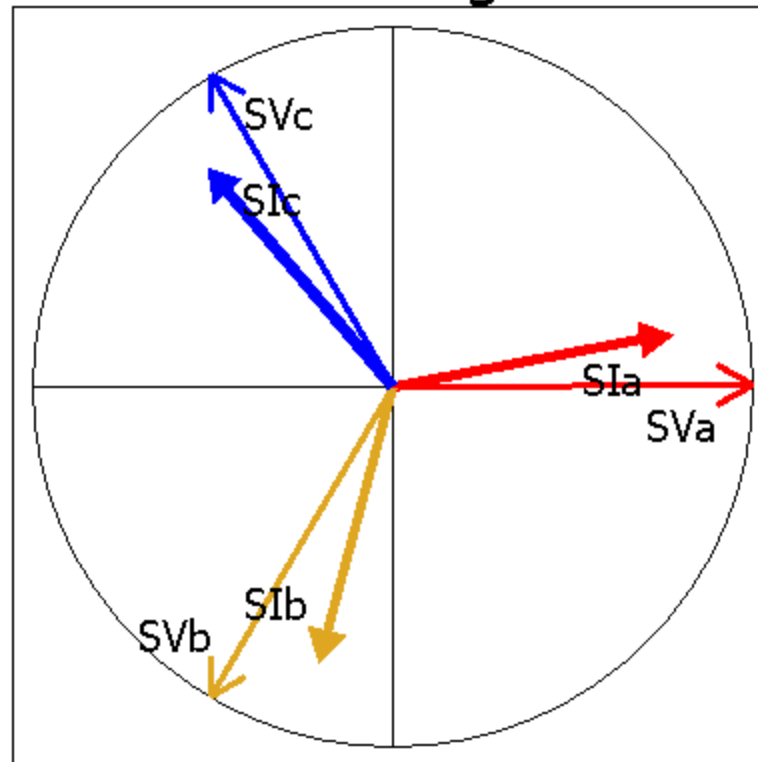
Troubleshooting with Vectors

Vector Graph

Batt [3302 100%][335 100%]

Site: None

Vector Diagram



SVaSIa		
SVa	120.334	0.00°
SIa	2.465	349.90°
PF =	0.984	10.10°

SVbSIb		
SVb	120.328	120.00°
SIb	2.478	104.82°
PF =	0.965	15.18°

SVcSIc		
SVc	120.319	239.99°
SIc	2.471	229.77°
PF =	0.984	10.21°

Sys	
Vsys =	120.327
Isys =	2.471
PF =	0.979
ROT =	ABC

Measurement: Last Test Sec V/Sec I, Instantaneous

Restart

All phases are leading

Leading Phase Angle

- Capacitor bank switched in causes leading phase angle
- Not a problem unless there is excessive capacitance leading to low power factor

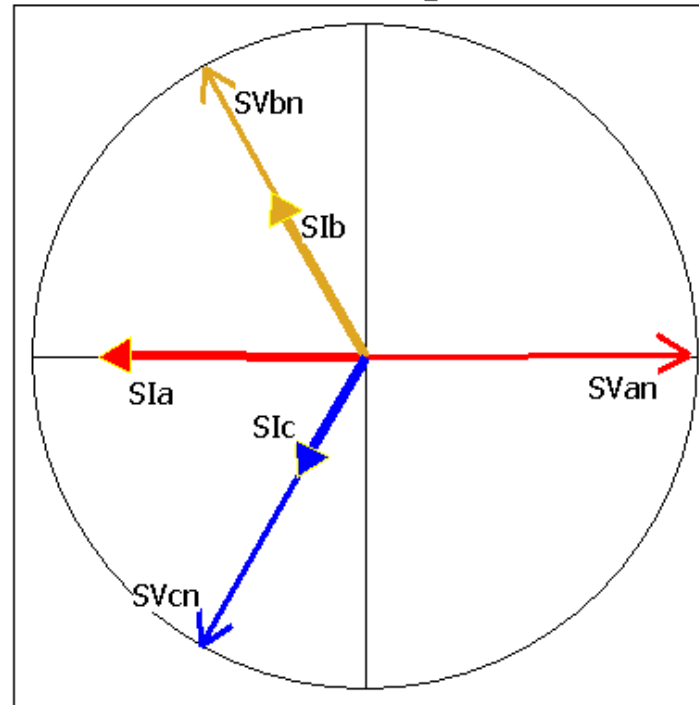
Troubleshooting with Vectors

What's Wrong?

Vector Graph

Selected Site: DELETE ME

Vector Diagram



Φ SVanSIa

SVan	117.914	0.00°
SIa	3.243	179.78°
PF =	1.000	179.78°
Lag		

Φ SVbnSIb

SVbn	119.674	240.87°
SIb	2.288	240.42°
PF =	1.000	-0.45°
Lead		

Φ SVcnSIc

SVcn	121.251	119.46°
SIc	1.679	119.21°
PF =	1.000	-0.25°
Lead		

SYS

Vsys =	119.613
Isys =	2.403
PF =	1.000
ROT =	CBA

Measurement: Live Test, Sec V/Sec I, Instantaneous

Reference

Show Wiring

Interval

Sec V/Pri I

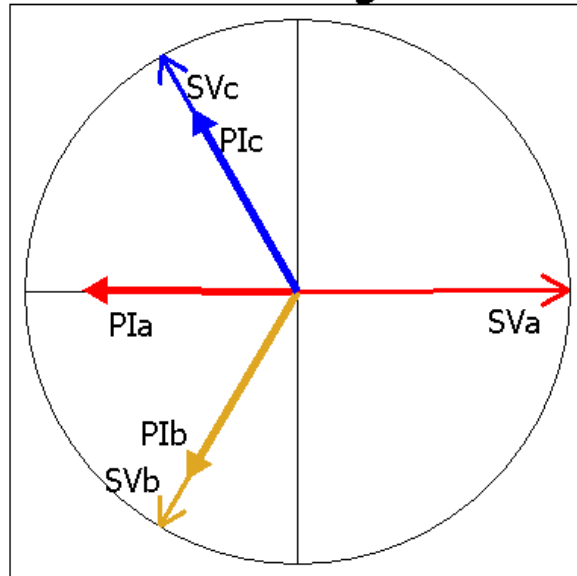
Stop

Phase A current is reversed

Check the Primary!

Vector Graph Batt [3302 90%][335 90%] Site: None

Vector Diagram



SVaPIa		
SVa	120.310	0.00°
PIa	97.879	180.27°
PF =	-1.000	179.73°

SVbPIb		
SVb	120.316	120.18°
PIb	99.949	120.28°
PF =	1.000	-0.10°

SVcPIc		
SVc	120.289	240.04°
PIc	96.184	240.59°
PF =	1.000	-0.55°

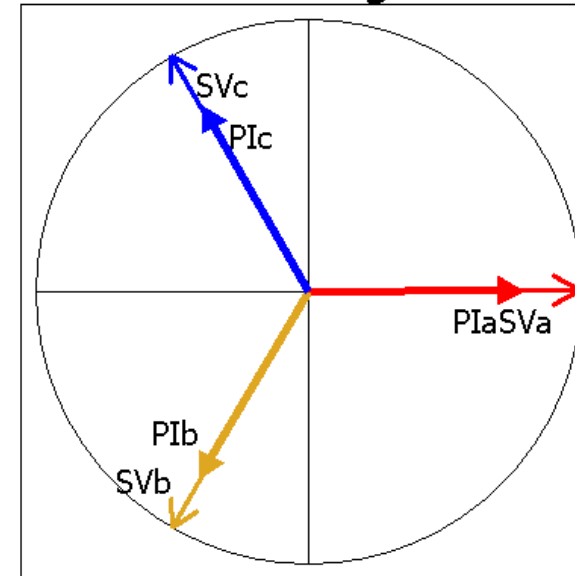
Sys		
Vsys =	120.305	
Isys =	98.004	
PF =	1.000	
ROT =	ABC	

Measurement: Last Test Sec V/Pri I, Instantaneous

Restart

Vector Graph Batt [3302 90%][335 90%] Site: None

Vector Diagram



SVaPIa		
SVa	120.059	0.00°
PIa	100.435	0.06°
PF =	1.000	-0.06°

SVbPIb		
SVb	120.312	119.91°
PIb	100.568	119.89°
PF =	1.000	0.02°

SVcPIc		
SVc	120.290	239.90°
PIc	98.238	240.24°
PF =	1.000	-0.34°

Sys		
Vsys =	120.220	
Isys =	99.747	
PF =	1.000	
ROT =	ABC	

Measurement: Last Test Sec V/Pri I, Instantaneous

Restart

CT may be reversed on the primary or secondary side

Backwards CT = ??? \$\$\$

- $kW = V_a * I_a * \cos \theta + V_b * I_b * \cos \theta + V_c * I_c * \cos \theta$
- $\cos 180$ on phase A makes this **NEGATIVE** power!
- Reading will be 66% low assuming a balanced current load!

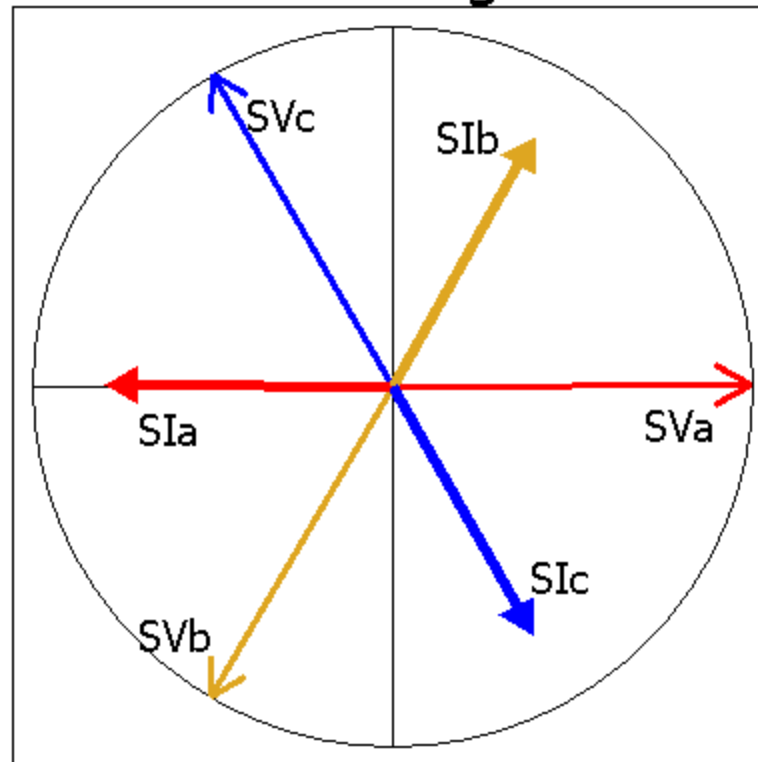
Troubleshooting with Vectors

Vector Graph

Batt [3302 90%][335 90%]

Site: None

Vector Diagram



SVaSIa		
SVa	120.307	0.00°
SIa	2.445	180.23°
PF =	-1.000	179.77°

SVbSIb		
SVb	120.315	120.19°
SIb	2.453	300.13°
PF =	-1.000	-179.94°

SVcSIc		
SVc	120.286	240.04°
SIc	2.451	60.33°
PF =	-1.000	179.70°

Sys	
Vsys =	120.303
Isys =	2.450
PF =	-1.000
ROT =	ABC

Measurement: Last Test Sec V/Sec I, Instantaneous

Restart

All current vectors are reversed

All current vectors reversed

- All CTs are reversed
- Test equipment may be backwards
- Perfectly normal vector for a solar installation

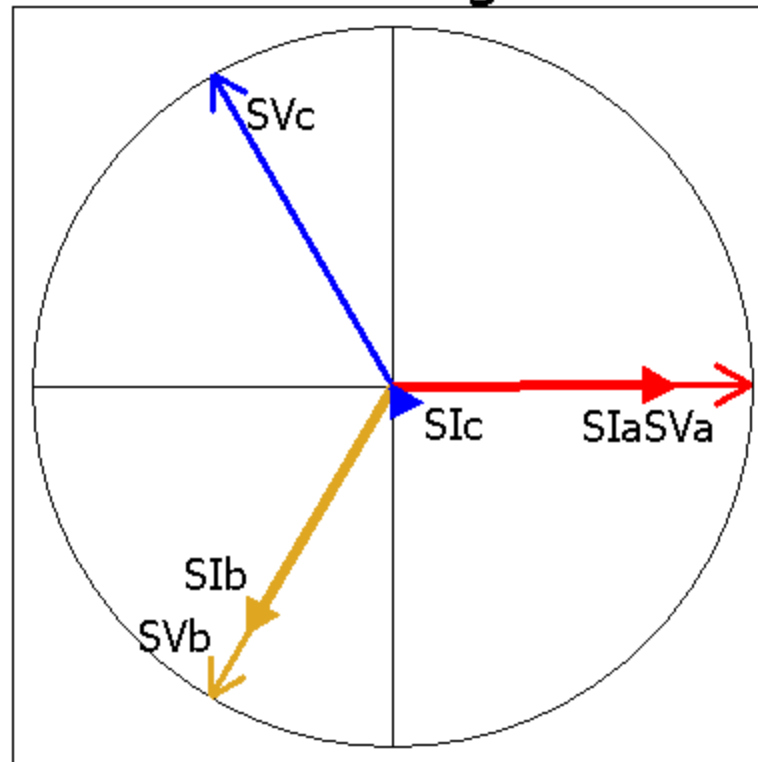
Troubleshooting with Vectors

Vector Graph

Batt [3302 90%][335 90%]

Site: None

Vector Diagram



SVaSIa		
SVa	120.025	0.00°
SIa	2.443	0.20°
PF =	1.000	-0.20°

SVbSIb		
SVb	120.311	120.16°
SIb	2.449	120.09°
PF =	1.000	0.07°

SVcSIc		
SVc	120.283	240.00°
SIc	0.034	241.34°
PF =	1.000	-1.34°

Sys	
Vsys =	120.206
Isys =	1.642
PF =	1.000
ROT =	ABC

Measurement: Last Test Sec V/Sec I, Instantaneous

Restart

Phase C current is low

Low Secondary Current

- Check for shunted CT
- Test switch may be shunted
- CT wiring is bad. Look for set screws on the wire insulator.
- 33% loss of revenue

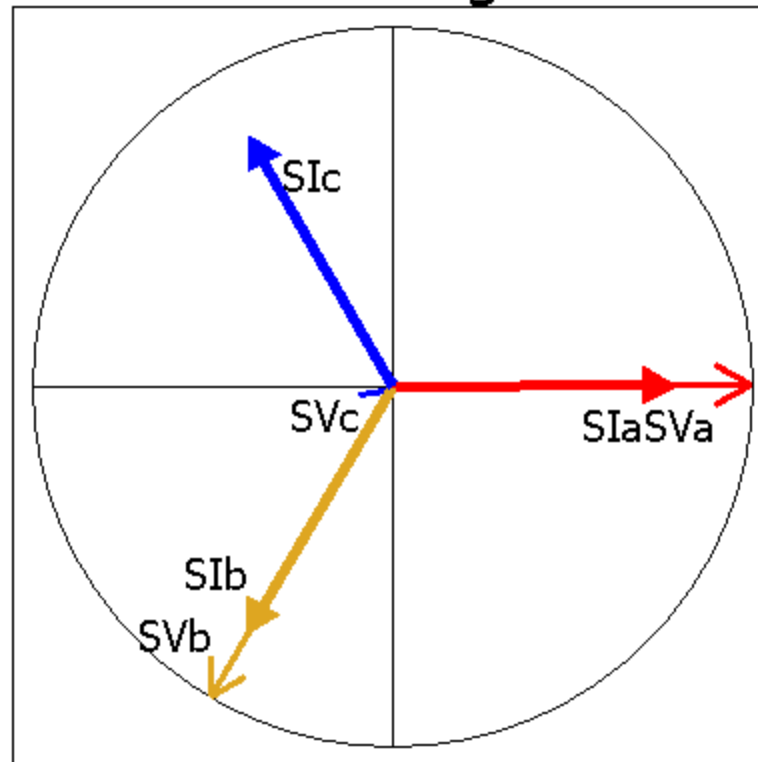
Troubleshooting with Vectors

Vector Graph

Batt [3302 90%][335 90%]

Site: None

Vector Diagram



SVaSIa		
SVa	120.017	0.00°
SIa	2.440	0.21°
PF =	1.000	-0.21°

SVbSIb		
SVb	120.309	120.17°
SIb	2.447	120.10°
PF =	1.000	0.07°

SVcSIc		
SVc	2.474	21.31°
SIc	2.445	240.30°
PF =	-0.777	141.01°

Sys	
Vsys =	80.933
Isys =	2.444
PF =	1.000
ROT =	CBA

Measurement: Last Test Sec V/Sec I, Instantaneous

Restart

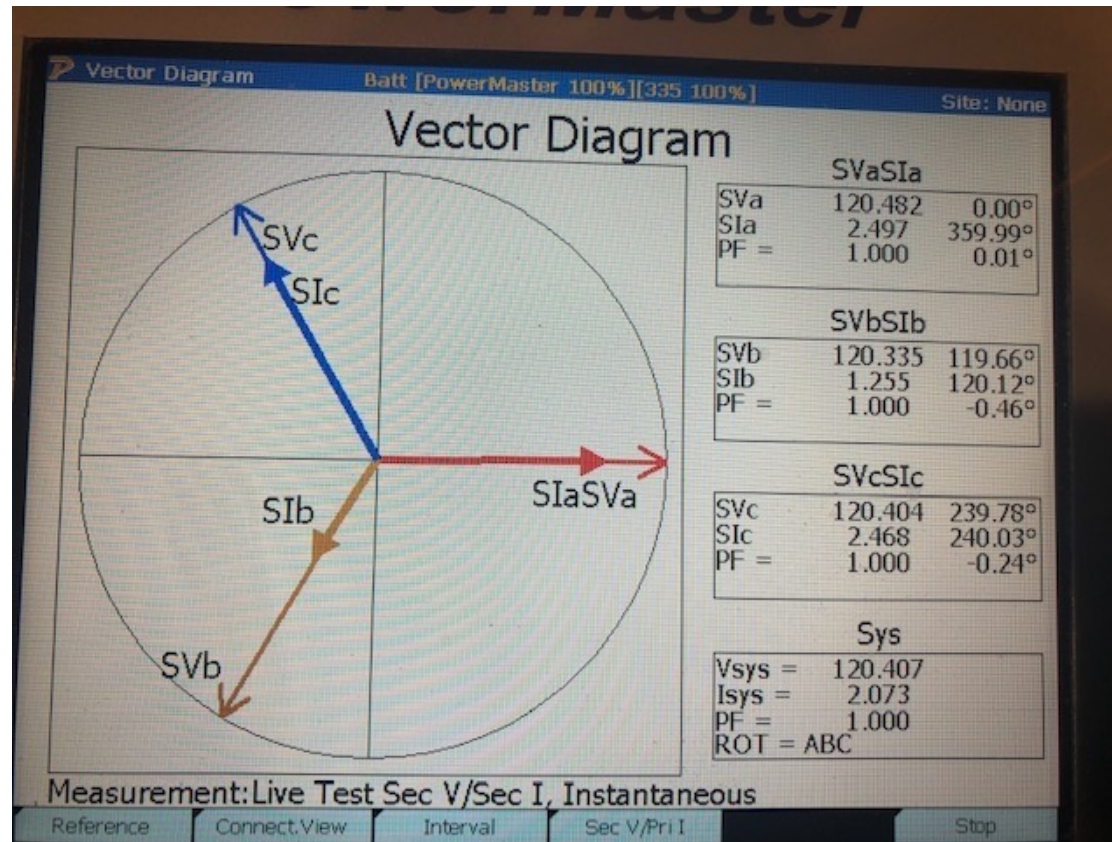
Phase C voltage is low

Low Voltage

- Check for shorted or overburdened PT
- Test switch may be open or faulty
- Look for set screws on the insulator
- 33% loss of revenue

Troubleshooting with Vectors

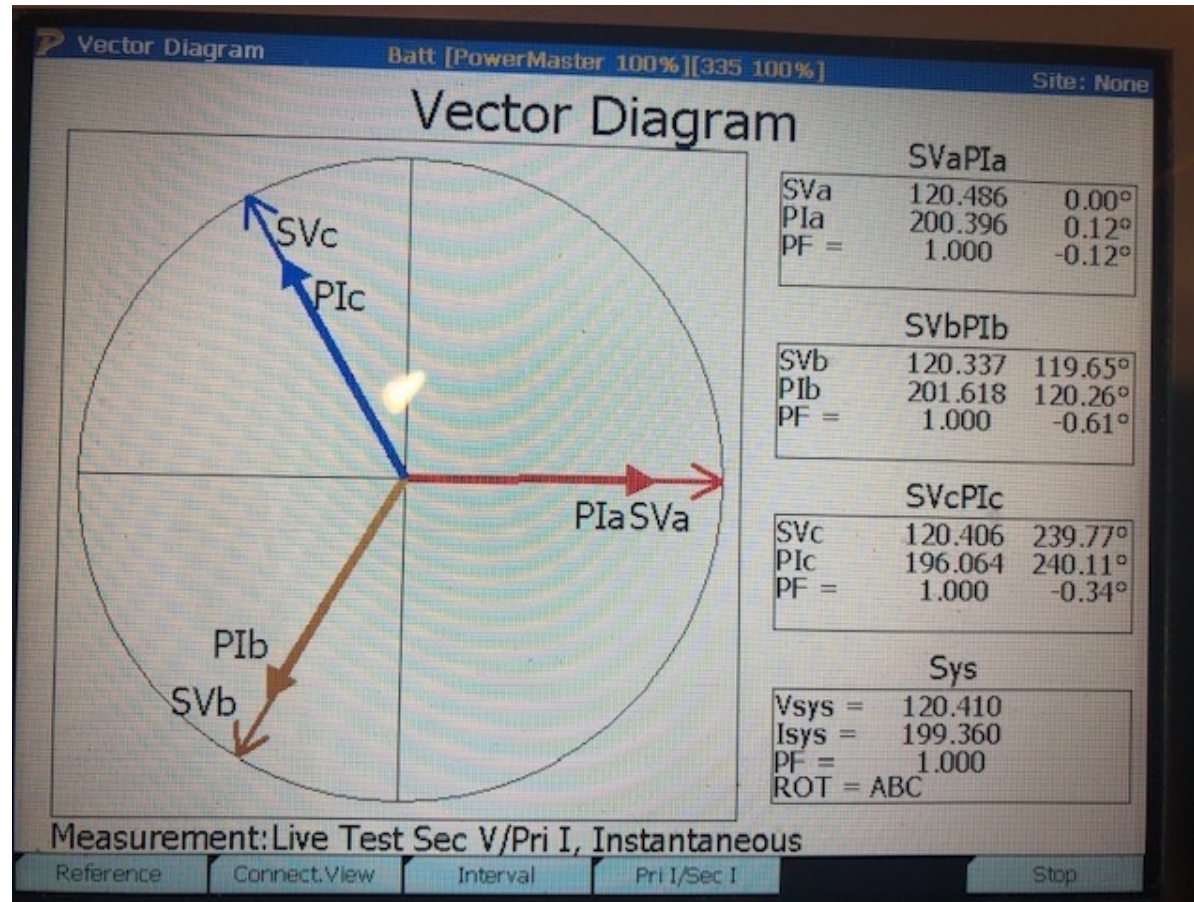
What's Wrong?



Phase B current is low

Troubleshooting with Vectors

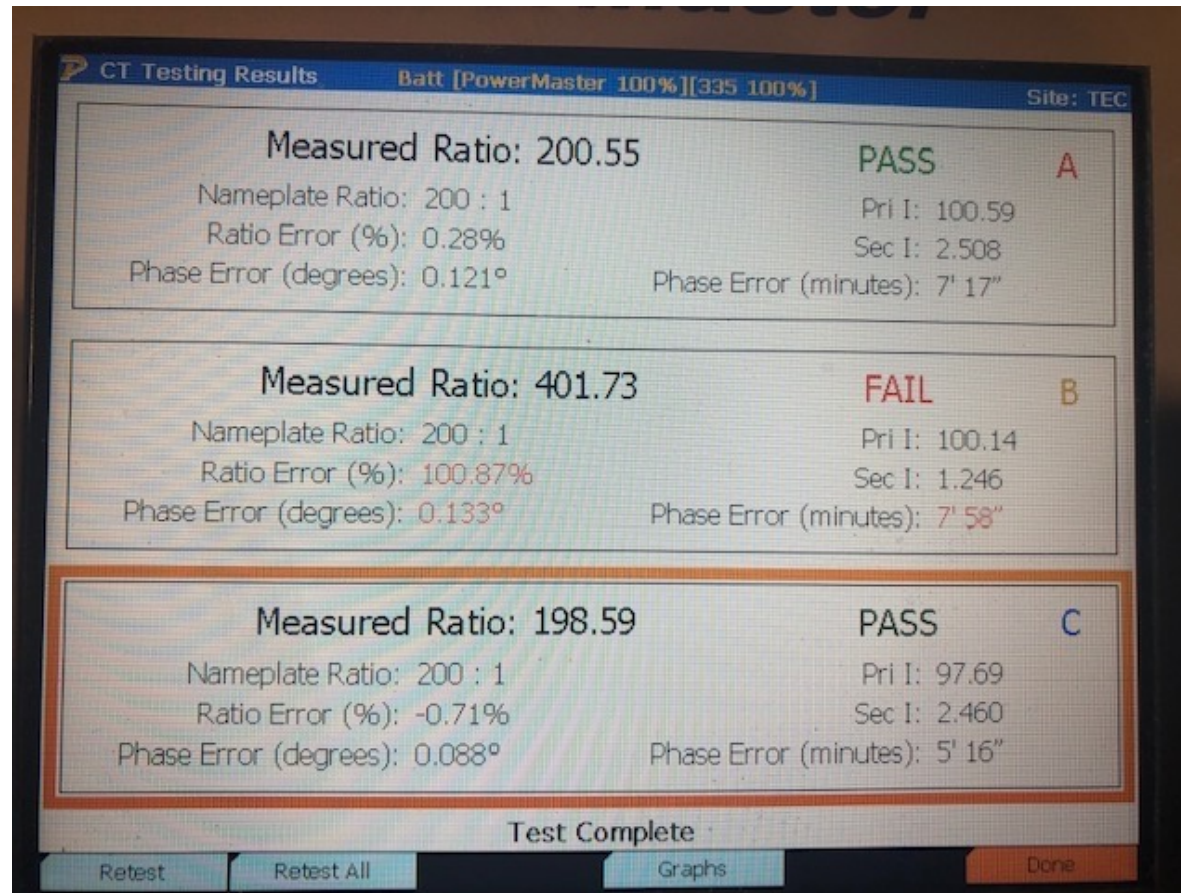
What's Wrong?



- Primary currents look equal
- Secondary current on B is low
- What is the problem?

Troubleshooting with Vectors

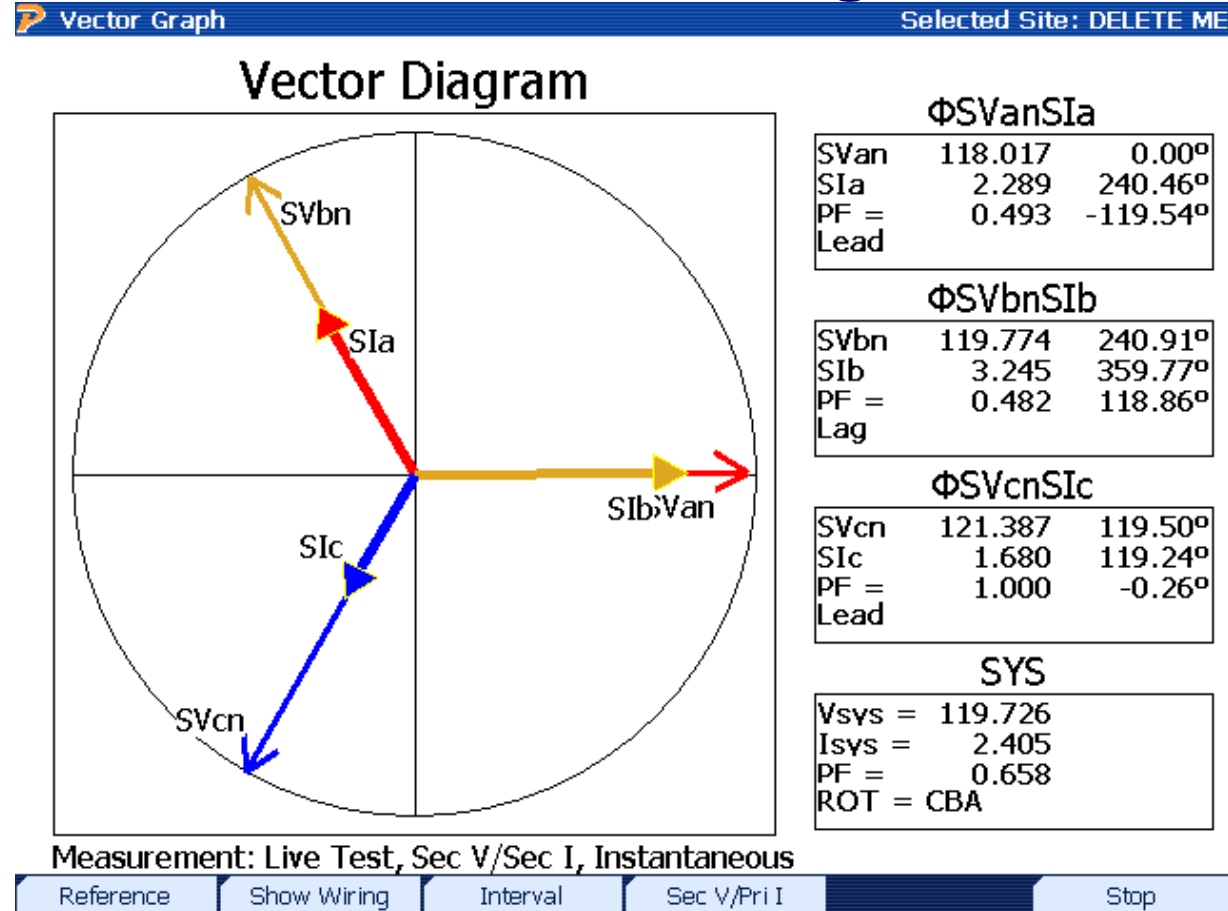
What's Wrong?



Incorrectly sized CT that was labeled improperly!

Troubleshooting with Vectors

What's Wrong?



Phase A & B CTs swapped.

Swapped Wire = ??? \$\$\$

- $kW = V_a * I_a * \cos \theta + V_b * I_b * \cos \theta + V_c * I_c * \cos \theta$
- $\cos 120$ on phase A and B makes this NEGATIVE power!
- Reading will be 0W assuming a balanced current load!

Questions? Comments?
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Thank you for your time!

