#### **Harmonics in Metering**



Steve Hudson, PE

VP of Hardware Engineering

10737 Lexington Drive Knoxville, TN 37932

Phone: (865) 966-5856

www.powermetrix.com



# Focus of this Presentation

- Definition and basic theory of harmonics
- What are harmonics as they relate to electric power?
- What are some common sources of harmonics in electronics?
- How do these harmonics affect metering and other equipment in power distribution and measurement?



# Harmonics – What are they?

- Mathematical definition of a harmonic is "a component frequency of the signal that is an integer multiple of the fundamental frequency."
- In North America:
  - The fundamental frequency is 60 Hz
  - Integer multiples would be
    - $2^{nd}$  harmonic 2 x 60 = 120 Hz
    - 3<sup>rd</sup> harmonic 3 x 60 = 180 Hz
    - $4^{th}$  harmonic 4 x 60 = 240 Hz



# Harmonics Theory

- Basic Harmonic Theory
  - Harmonics describe disturbances which repeat every cycle for a significant number of cycles
- Engineers use Fourier notation to describe harmonic waveforms

$$V(t) = \sqrt{2} \sum_{n=1}^{\infty} \left( V_n Sin(n \omega_0 t - \alpha_n) \right)$$



#### Harmonics Theory





## Harmonics Theory



Even a square wave can be represented as a series of harmonics.



# Harmonics in Power

- Repetitive contamination of the voltage or current waveform
- Generated by non-linear loads. Voltage harmonics are a reflection of the non-linear load on a distribution system with finite impedance
- Produce a variety of infrastructural problems
- Generate system losses
- Can result in metering errors and disputes



# Harmonics – what aren't they?

- Sags, dips, swells
- Transient voltages
- Frequency variations

These are all non-periodic kinds of power quality issues. Harmonics MUST be periodic, meaning they occur at a given interval.



# Focus on Harmonics

- Where do harmonics come from?
  - Non-linear loads at the customer's site
  - Coupling from loads at other sites sharing the distribution system
    - One customer's harmonic current load is converted into voltage harmonics at other customer's sites by the impedance of the system



#### Linear Load – Resistive



Resistors are measured in Ohms. When an AC voltage is applied to a resistor, the current is in degrees. A resistive load is considered a "linear" load because when the voltage is sinusoidal the current is sinusoidal.



#### Linear Load – Inductive



Inductors are measured in Henries. When an AC voltage is applied to an inductor, the current is 90 degrees out of phase. We say the current "lags" the voltage. A inductive load is considered a "linear" load because when the voltage is sinusoidal the current is sinusoidal.



#### Linear Load – Capacitive



Capacitors are measured in Farads. When an AC voltage is applied to a capacitor, the current is 90 degrees out of phase. We say the current "leads" the voltage. A capacitive load is considered a "linear" load because when the voltage is sinusoidal the current is sinusoidal.



#### Non-Linear Load – Switching Power Supply



An AC-DC switching power supply is an example of a non-linear load. The circuit uses a diode and switch (normally a transistor or relay) which produces a non-sinusoidal effect on the current as seen in the waveform above.



# Total Harmonic Distortion (THD)

THD is a measurement of the ratio of the sum of the harmonic power to the power of the fundamental frequency.

$$\text{THD} := \frac{\sqrt{\sum_{n=2}^{4} \left(V_n\right)^2}}{V_1}$$

This is an equation for a waveform with 3 harmonics.  $V_1$  is the fundamental (60Hz)  $V_2$  is the 2<sup>nd</sup> harmonic (120Hz)  $V_3$  is the 3<sup>rd</sup> harmonic (180Hz)  $V_4$  is the 4<sup>th</sup> fundamental (240Hz)



# **Total Harmonic Distortion (THD)**

#### **EXAMPLES**

Fundamental signal (60 Hz) is 10A  $2^{nd}$  harmonic (120 Hz) is 0.3A  $3^{rd}$  harmonic (180 Hz) is 0.2A  $4^{th}$  harmonic (240 Hz) is 0.1A THD = 3.7%

Fundamental signal (60 Hz) is 12A  $2^{nd}$  harmonic (120 Hz) is 10A  $3^{rd}$  harmonic (180 Hz) is 3A  $4^{th}$  harmonic (240 Hz) is 1.5A THD = 87.9%

It is possible for THD to be greater than 100%, meaning that the signal has more harmonic energy than fundamental energy!



# **Past Harmonic Sources**

SOURCE	TYPE	LEVEL	
Transformer <ul> <li>Saturation</li> <li>Energization</li> </ul>	Current Harmonics 3,5,7… & 2,4…	1 to 85%	
Arc Furnace Welders	Voltage Harmonics 5 & 7	2.5 to 8%	
Line Commutated Converters	Volt. & Cur. Harmonics H = np ± 1	10 to 30%	
Static VAR Compensators	Current Harmonics H = np ± 1	2 to 4%	
Saturable Reactors	Current Harmonics 3,5,7…	1 to 8%	



# **New Harmonic Sources**

SOURCE	TYPE	LEVEL		
Fluorescent Lighting	Current Harmonics 3,5,7… up to > 49	> 400%		
Electronic Power Supplies Especially Computers	Current Harmonics 3,5,7 up to > 25	>100%		



# Are Newer Light Bulbs "green"?

- Big push now underway to move to "green" light bulbs such as CCFL and LED in place of incandescent
- CCFLs and LEDs consume lower W and VA overall for a comparable amount of light

# EXCEPT...

They generate VARs and a high level of harmonics!



#### **Green 60W Incandescent Bulb**



Active Power = 41W Reactive Power = <1 VAR Apparent Power = 41VA Current THD = 1.5%



#### 60W Equivalent CCFL Bulb



Active Power = 14 W Reactive Power = 6 VAR Apparent Power = 16 VA Current THD = 88%



#### 60W Equivalent LED Bulb



Active Power = 11 W Reactive Power = 4 VAR Apparent Power = 12 VA Current THD = 111%



## Laptop Computer Power Supply



Active Power = 35 W Reactive Power = 6 VAR Apparent Power = 37 VA Current THD = 144%



• Harmonics can be grouped into "sequences" which help us understand their effects.

Name	F	2 <sup>nd</sup>	3rd	4 <sup>th</sup>	5 <sup>th</sup>	6 <sup>th</sup>	7 <sup>th</sup>	8 <sup>th</sup>	9 <sup>th</sup>
Freq	60	120	180	240	300	360	420	480	540
Seq	+	-	0	+	-	0	+	-	0



N	lame	F	2 <sup>nd</sup>	3 <sup>rd</sup>	4 <sup>th</sup>	5 <sup>th</sup>	6 <sup>th</sup>	7 <sup>th</sup>	8 <sup>th</sup>	9 <sup>th</sup>
	Freq	60	120	180	240	300	360	420	480	540
	Seq	+	-	0	+	-	0	+	-	0



#### Positive (+)

 If fundamental rotation is ABC then positive (+) sequence harmonics have ABC rotation



Name	F	2 <sup>nd</sup>	3 <sup>rd</sup>	4 <sup>th</sup>	5 <sup>th</sup>	6 <sup>th</sup>	7 <sup>th</sup>	8 <sup>th</sup>	9 <sup>th</sup>
Freq	60	120	180	240	300	360	420	480	540
Seq	+	-	0	+	-	0	+	-	0



#### Negative (-)

 If fundamental rotation is ABC then negative (-) sequence harmonics have CBA rotation



Name	F	2 <sup>nd</sup>	3 <sup>rd</sup>	4 <sup>th</sup>	5 <sup>th</sup>	6 <sup>th</sup>	7 <sup>th</sup>	8 <sup>th</sup>	9 <sup>th</sup>
Freq	60	120	180	240	300	360	420	480	540
Seq	+	-	0	+	-	0	+	-	0



ZERO (0)

 If fundamental rotation is ABC then zero (0) sequence harmonics have NO rotation



- Positive (+)
  - Heating of conductors and transformers
- Negative (-)
  - Heating of conductors and transformers
  - Tries to make motors run backwards
- Zero (0)
  - Results in neutral currents which can be larger than phase currents



#### How do harmonics affect metering?

- Mechanical meters will not register harmonics well 80% error at higher harmonics
- Solid state meters can measure harmonics well depending on the sampling rate and VAR calculation used
- CTs and PTs can only pass a limited range of harmonics



- Primarily affect the calculation of VA, VAR and Power Factor
  - No ANSI standard for these calculations at this time
  - Different manufacturers use different methods and definitions.
  - Most manufacturers allow the user to make several choices for each
  - Differences of over 50 percent in answers can occur in high harmonic situations





Waveform #1 - 90 Degree Phased Fired Waveform Typical for a light dimmer set to 50%





Waveform #2 - Quadriform Waveform Switched Load Device





Waveform #3 - Peaked Waveform Switching Power Supply





Waveform #4 - Pulse Waveform Switching Power Supply





Waveform #5 – Multiple Zero Crossing Current Waveform





Waveform #6 – Multiple Zero Crossing Voltage Waveform



# Harmonic Compensation

- Harmonics can be compensated for at the customer's facility
- Solution must be tailored to the problem
- Examples of solutions:
  - Active Filter mirror image of harmonic
  - Tuned Filter effective but expensive
  - Zig zag transfomer reduces 3<sup>rd</sup> harmonics in neutral
- There is no "one size fits all" solution



# **IEEE Power Quality Standards**

- SCC-22 Power Quality Standards Coordinating Committee
- 1159: Monitoring Electric Power Quality
  - 1159.1: Guide for Recorder and Data Acquisition Requirements
  - 1159.2: Power Quality Event Characterization
  - 1159.3: Data File Format for Power Quality Data Interchange
- P1564: Voltage Sag Indices
- 1346: Power System Compatibility with Process Equipment
- P1100: Power and Grounding Electronic Equipment
- 1433: Power Quality Definitions
- P1453: Voltage Flicker
- 519: Harmonic Control in Electrical Power Equipment
- P519A: Guide for Applying Harmonic Limits on Power Systems



# **IEC Power Quality Standards**

- 61000-1-X Definitions and methodology
- 61000-2-X Environment
- 61000-3-X Limits
- 61000-4-X Test and measurements
- 61000-5-X Installation and mitigation
- 61000-6-X Generic immunity and emissions standards
- Working Groups and Committees
  - SC77A Low Frequency EMC Phenomena
  - TC77/WG1 Terminology
  - SC77A/WG1 Harmonics and other low frequency disturbances
  - SC77A/WG6 Low frequency Immunity Tests
  - SC77A/WG2 Voltage fluctuations and other low frequency disturbances
  - SC77A/WG9 Power Quality measurement methods



Questions? Comments? Want a copy of this presentation? Go to powermetrix.com/presentations/

Thank you for your time!



